

UNITED STATES N. M. OIL, GAS, COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88201

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

C-032510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 35

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, Texas 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3027.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PU. POOH w/rods and pump. NUBOP. Drop standing valve. Pressure test tubing to 3000 psi at surface. Recover standing valve. Tag bottom and POOH w/2 3/8" tubing.
2. RU reverse unit. RIH w/2 3/8" tubing, 3-4 3/4" drill collars and 6 1/4" skirted reverse bit. Attempt to establish circulation. (If not possible, attempt to plug Blinebry perfs with paper) Drill through approximately 27' of cement on top of CIBP at 5650'. Clean out hole to TD at 5925'. POOH w/2 3/8" tbq., 3-4 3/4" D.C.'s and 6 1/4" Bit.
3. RU wireline. RIH w/OCL and log 4950'-5925'.
4. Perforate Blinebry and Tubb-Drinkard w/1 JSPF using 4" casing guns. [Tubb-Drinkard: 5772-5876 (38 holes); Blinebry: 5044-5696 (144 holes)] RD wireline.
5. RIH w/2 3/8" tubing and 7" treating packer. Set packer at + 5700' and acidize Tubb-Drinkard w/2500 gals 20% HCL. Displace tubing w/2% KCL.
6. Unset PKR and POOH w/2 3/8" tubing and 7" packer, RIH w/2 3/8" tubing, 7" packer and 7" RBP. Set RBP at + 5730' and packer at + 5000'.
7. Acidize Blinebry w/10000 gals 20% HCL. Displace Tbg w/2% KCL.
8. Unset RBP and PKR. POOH w/2 3/8" tubing, PKR and RBP.
9. RIH w/2 3/8" tubing to + 5900' NDBOP.
10. RIH w/rods and pump.
11. Wait on approval to commingle before returning to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Keith R. Forsgren*

TITLE

Prod. Eng. Supv.

DATE

April 24, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

DATE

APR 30 '84

*P. Ritzschke*  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

MAY 2 1984

O.C.D.  
HOBBS OFFICE