

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(SEE INSTRUCTIONS ON REVERSE SIDE)

3. LEASE RESERVATION AND EXEMPTION

LC 032510 B

6. IF INDIAN, ALLOTTEE OR TRUST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

330' FNL & 330' FEL

7. UNIT AGREEMENT NAME

Federal 35

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Justis Tubbs Dring
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 35 T25S R37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut-In

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS OF WELL: P & A. See Attached Subsequent Report
APPROXIMATE DATE THAT TEMP. ABAND. COMMENCED: Acidizing.

REASON FOR TEMP ABAND:

FUTURE PLANS FOR WELL:

APPROXIMATE DATE OF FUTURE W.O. OR PLUGGING:

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley TITLE Sr. Prod. Clerk

DATE

11/14/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cactus Drilling Company		8. FARM OR LEASE NAME Federal 35 (Dual)
3. ADDRESS OF OPERATOR P O Box 1826, Hobbs, New Mexico		9. WELL NO. One
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Justis Blinbry
14. PERMIT NO.		11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA 35-258-37E NMPM
15. ELEVATIONS (Show whether DS, RT, GR, etc.) 3027.70 GL		12. COUNTY OR PARISH, 13. STATE Lea N. Me

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) <u>Reperforating</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in, rigged up, pulled tubing and rods. Ran wire line baker Model N-3B-401-03-3400 C.I. Bridging Plug for purpose of permanently abandoning non-commercial zone(designated Justis Tubbs-Drinkard) The plug's top tagged at 5650' and bottom of plug 5720'.

The upper zone, designated as Justis Blinbry zone, had been perforated on original completion at 5064-5084'. Additional perforations have now been made in the casing at 5391-5395, 5359-5364, and 5264-5274'. Using a retrievable bridging plug and a production packer newly perforated zones was treated with 1500 gal. to each interval. Swabbed back load oil and acid water. Pumping equipment installed and following recovery of total load well producing at 26 BOPD w/6 Bbl water.

~~For completion of this report, the following information is required:~~

* Subject to provision that before abandonment of present zone an additional 100' cement plug will be placed on top of Bridge Plug at 4,650'.

18. I hereby certify that the foregoing is true and correct

SIGNED R. S. D.

TITLE Production Supt

DATE 11/2/64

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Justis Tubbs/Drinkard 2A