

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Cactus Drilling Company</b>				Lease <b>Federal 35</b>		Well No. <b>1</b>	
Location of Well	Unit <b>A</b>	Sec <b>35</b>	Twp <b>25 S</b>	Rge <b>37 E</b>	County <b>Lea</b>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>Justice Blinbry</b>		<b>Oil</b>	<b>Pump</b>	<b>2" Tbg</b>		
Lower Compl	<b>Justice Tubbs Brinkard</b>		<b>Oil</b>	<b>Pump</b>	<b>2" Tbg</b>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **8:00 AM. 4-10-63**

Well opened at (hour, date):	<b>8:00 AM. 4-11-63</b>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....			<b>X</b>
Pressure at beginning of test.....		<b>300</b>	<b>1200</b>
Stabilized? (Yes or No).....		<b>Yes</b>	<b>125</b>
Maximum pressure during test.....		<b>310</b>	<b>150</b>
Minimum pressure during test.....		<b>310</b>	<b>50</b>
Pressure at conclusion of test.....		<b>310</b>	<b>125</b>
Pressure change during test (Maximum minus Minimum).....		<b>None</b>	<b>1150</b>
Was pressure change an increase or a decrease?.....		<b>Temperature</b>	<b>Decrease</b>
Well closed at (hour, date):	<b>8:00 AM 4-12-63</b>	Total Time On Production	<b>24 hrs</b>
Oil Production		Gas Production	
During Test: <b>21.83</b> bbls; Grav. <b>35.6</b>		During Test <b>28.8</b>	MCF; GOR <b>1310:1</b>
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):	<b>8:00 AM. 4-13-63</b>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<b>X</b>	
Pressure at beginning of test.....		<b>310</b>	<b>800</b>
Stabilized? (Yes or No).....		<b>Yes</b>	<b>800 (yes)</b>
Maximum pressure during test.....		<b>125</b>	<b>800</b>
Minimum pressure during test.....		<b>100</b>	<b>800</b>
Pressure at conclusion of test.....		<b>100</b>	<b>800</b>
Pressure change during test (Maximum minus Minimum).....		<b>210</b>	<b>none</b>
Was pressure change an increase or a decrease?.....		<b>Decrease</b>	<b>No change</b>
Well closed at (hour, date)	<b>4-14-63</b>	Total time on Production	<b>24 hrs</b>
Oil Production		Gas Production	
During Test: <b>39.72</b> bbls; Grav. <b>36.0</b>		During Test <b>38.8</b>	MCF; GOR <b>955:1</b>
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator **CACTUS DRILLING COMPANY**  
By \_\_\_\_\_  
Title **Production Supt.**  
Date **April 15, 1963**

By \_\_\_\_\_  
Title \_\_\_\_\_

On 11/10/80, the FBI advised that the FBI is currently reviewing the information provided by the FBI on 11/10/80, and the FBI is currently reviewing the information provided by the FBI on 11/10/80, and the FBI is currently reviewing the information provided by the FBI on 11/10/80.

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