SUNCRY NOTICES AND REPORTS ON WELLS SUNCRY NOTICES ON WELLS SUNCRY NOTICES ON WELLS SUNCRY NOTICES AND REPORTS ON WELLS SUNCRY NOTICES ON WELLS SUNCRY	40. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Section Sect		Supersedes Old		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SOURCE SUNDRY NOTICES AND REPORTS ON WELLS SOURCE SUNDRY NOTICES AND REPORTS ON WELLS SOURCE SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES OF SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES OF SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES OF SUNDRY NOTICES ON THE SUNDRY NOTICE OF		NEW MEXICO OIL CONSE	ERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS SUBMITTED TO BE SUNDRY REPORT OF SURE OF S				
SUNDRY NOTICES AND REPORTS ON WELLS FOR A STATE OF THE S				
SUNDRY NOTICES AND REPORTS ON WELLS OF ALL ALL STREET THIS STREET STREE				
SUNDRY NOTICES AND REPORTS ON WELLS On the Control of				5. State Oil & Gas Lease No.
The control of the co				
Service () certains Burleson & Huff Alford of Control P. C. Box 2479, Midland, Texas 79701 Licention of Arthur C 330 Set 1400 -	(DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DEFILE OR TO DEEPEN OF PLUS BY CATION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. 5 PROPOSALS.	7. Unit Agreement Name
Burleson & Huff Address of Country P. O. Box 2479, Midland, Texas 79701 Location of North Line and 2310 The West Line, Section 35 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report Office Appropriate Nature of Notice Report of Other Data Subsequent Report Office Nature Other Data Subsequent Report Office Other Data Subsequent Report Office Nature Other Data Subsequent Report Office Nature Other Data Subsequent Report Office Nature Other Data Subsequent Repo	OIL GAS WELL WELL	OTHER•		
P. O. Box 2479, Midland, Texas 79701 Location of West UNIT LETTER C 330 STORMBULE Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REFORM REMOBILE AND ARABDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS Clearly Stories all persioned details, and give persioned dates, including estimated date of sturing any proportion. Cleaned out to TD 3218'. Reacidized old perfs with 500 callons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30' oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 13. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76	Burleson & Huff			
Langie Mattix The West INE, SECTION 35 - OWNSHIP 25-South AND 37-East SOULD FEET FROM THE INC. SECTION 35 - OWNSHIP 25-South AND 37-East SOULD FEET FROM MEMBERS AND		idland, Texas 79701		1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** **PLUG AND ADANDON** CHANGE PLANS** CHANGE PLANS** CHANGE PLANS** Cleaned out to TD 3218'. Reacidized old perfs with 500 callons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30" oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. Notice of the information above is true and complete to the best of my knowledge and belief: Co-Owner** A-15-76** Co-Owner** Co-Owner** Co-Owner** Co-Owner**	Location of Well		2310	langlie Mattix
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON OTHER 17. Describe Proposed or Considers Operations (Clearly state all pertinent details, and give pertinent distes, including estimated date of starting any proposed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76				
SUBSEQUENT REPORT OF: SUBSEQUENT SUBSEQUENT REPORT OF: SUBSEQUENT			DF, RT, GR, etc.;	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING ORNS. CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all peritinent details, and give perturent distes, including estimated date of starting any propose work) SEE RULE 1103. Cleaned out to TD 3218'. Reacidized old perfs with 500 callons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30' oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76	6.· Ches	ck Appropriate Box To Indicate N	lature of Notice, Report or	Other Data
PREMORANCE SPILLING ORNS. CHANGE PLANS CHA			SUBSEQU	ENT REPORT OF:
COMMENCE BRILLING DAYS. CHANGE PLANS CHANG	DEDEGRAM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER OTHER OTHER OTHER 7. Describe Proposed or Complete: Operations (Clearly state all pertinent details, and give pertinent divies, including estimated date of starting any proposed or Complete: Operations (Clearly state all pertinent details, and give pertinent divies, including estimated date of starting any proposed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
7. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dives, including estimated date of starting any propose work) SEE ROLE 1703. Cleaned out to TD 3218'. Reaccidized old perfs with 500 gallons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1.		CHANGE PLANS	CASING TEST AND CEMENT JOB	_
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dites, including estimated date of starting any propose work) SEE RULE 1103. Cleaned out to TD 3218'. Reacidized old perfs with 500 callons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18. Thereby centry that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76	THE OR ALTER SASTING		OTHER	
Cleaned out to TD 3218'. Reacidized old perfs with 500 callons regular acid. Swabbed water and oil @ approximate rate of 2 barrels per hour of fluid cut 30° oil. Put well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76	OTHER			
water and oil @ approximate rate of 2 barrels per hour of find cut so well on pump and pumped 24 hours, 15 bbls of oil and 20 bbls of water, GOR 1365-1. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Co-Owner 4-15-76	work) SEE RULE 1703.			
Co-Owner 4-15-76		annuquimato wato ot / Darre	ore ner num or riuru	Cut 50 Oil I as
Co-Owner 4-15-76		(•
Co-Owner 4-15-76				
Co-Owner 4-15-76			•	
Co-Owner 4-15-76				
Co-Owner 4-15-76			· C	
Co-Owner 4-15-76				
Co-Owner 4-15-76				
Co-Owner 4-15-76				
Co-Owner , 4-15-76	18. I hereby certify that the inform	nation above is true and complete to the best	of my knowledge and belief.	
SIGNED				4-15-76
	SIGNED	111100		

CONDITIONS OF APPROVAL, IF ANY:

	SANTA FE F LE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65 RANSPORT OIL AND NATURAL GAS						
	OPERATOR GAS								
i.	Operator Burleson & Huff								
	P. O. Box 2479, Midlan								
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry G Casinghead Gas X Conde	= 1	explain)					
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, including F		127 4	· · · · · · · · · · · · · · · · · · ·				
	Dabbs	l Langlie-Matti		Kind of Lease State, Federal	cr Fee Fee	Lease No.			
	Location Unit Letter C ; 330	Feet From The North	2310	Feet From Th	West				
			37-East , NMEM	 1 /	ea	County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15						
	Name of Authorized Transporter of Cit X or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 1183, Houston, Texas 77001								
	Name of Authorized Transferrer of Casinghead Gas X or Dry Gas Address Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Box 1492, El Paso, Texas 79978								
	If well produces oil or liquids, give location of tanks.		is gas actually occured to	ed? When					
	If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v			
	Date Spudded	Date Comp., Ready to Fred.	Total Depth		P.B.T.D.	1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	 			
	Perforations				Depth Casing Shoe				
		TUBING, CASING, AND	D CEMENTING PECOR						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Cil Run To Tanks	Date of Test	Producing Method /Flow	, pump, gas lift,	etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Frod. During Test	Cil-Bbis.	Water - Bb.s.	111111111111111111111111111111111111111	Gae - MOF				
	GAS WELL	<u> </u>							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensati	•			
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			N			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19						

TITLE .

(Signature)

(Title)

(Date)

Co-Owner

April 15, 1976

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowsile on new and recompleted wells.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.