

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY S. Gray Mid-Continent Oil Company, Box 128, Hobbs, New Mexico
(Address)

LEASE G. W. Dabbs WELL NO. 1 UNIT C S 35 T 25S R 37E

DATE WORK PERFORMED 7-23-58 to 7-29-58 POOL Indie-Pattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Frac Job

Detailed account of work done, nature and quantity of materials used and results obtained

Pulled tubing, ran casing scraper, cleaned out to 3307 with sand pump. Ran MCWCO RTTS packer on 4 1/2" tubing. Set packer at 2896. Frac with 20,000 gal. oil and 20,000# sand. Recovered load oil and tested 55.5 BO and 72 BW 1.74 hours, 26' 64" choke, 2.0# TP, 5.00# CP.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3311 TD 3320 PBD 3317 Prod. Int. 12-32-57 Compl Date 8-12-38

Tbng. Dia 2 Tbng Depth 3254 Oil String Dia 7" Oil String Depth 3344

Perf Interval (s) *

Open Hole Interval * Producing Formation (s) Greens

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	-	8-5
Oil Production, bbls. per day	-	55.5
Gas Production, Mcf per day	-	577
Water Production, bbls. per day	-	72
Gas-Oil Ratio, cu. ft. per bbl.	-	10,400
Gas Well Potential, Mcf per day	-	2

Witnessed by R. E. Hunt S. Gray Mid-Continent Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name R. E. Hunt

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Engineer

Company S. Gray Mid-Continent Oil Company

During original completion, 391' of a liner was set approximately 2929' to 3320. 125' of the liner was perforated. No record of date of liner perforations.