

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial assignment be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Continental Oil Company Lease..... Lease Lease

Address..... Box 1136, Snyder, Texas Box 2637, El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Unit..... 0 Well(s) No..... 1 Sec..... 33 T..... 25 R..... 37 Pool..... Langlie Unit

County..... Lea Kind of Lease..... Patented

If Oil well Location of Tanks.....

Authorized Transporter..... El Paso Natural Gas Company Address of Transporter.....
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ or Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☒ X-X
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

Change of operator incidental to merger of Continental Oil and Natural Gas Company and El Paso Natural Gas Corporation. This well was formerly operated by El Paso Oil Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 25 day of..... May 19..... 55

Continental Oil Company

Approved..... 19.....

OIL CONSERVATION COMMISSION

By..... J. A. Noble

By..... [Signature]

Title..... Chief Clerk

Title.....

INSTRUCTIONS

This form shall be completed and filed in OILADRIPLUG A/E with the District Office of the Oil Conservation Commission covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from unit. After said certificate has been approved by the Oil Conservation Commission, the original shall be forwarded to the transporter, one copy returned to the District Office and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in name of owner or operator. In the case of a temporary change in the transporter, new permits shall be made allowable production for the proration period the operator shall file with each new certificate notify the Oil Conservation Commission District Office and the transporter authorized by certificate on file with the Commission, by letter, of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporters shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until:

- a) when ownership changes
- b) when transporter is changed, or
- c) the permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS".

In all cases when this certificate is filed to cover a change in operating ownership or when the transporter is changed, the transporter designated to move oil or gas, shall indicate "REMARKS" as to how the owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each production unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and a permit will be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLES.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunray Mid-Continent Oil Co. Lea Lea Lea
Address Midland National Bank Bldg. Midland, Texas Box 100 - Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit C Well(s) No. 1 Sec. 35 T. 25 S. 1 E. 1 Pool Lea - Mattix
County Lea Kind of Lease Lease
If Oil well Location of Tanks On Lease
Authorized Transporter Shell Pipe Line Co. Address of Transporter
Corpus, Texas Corpus, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are 6

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: The of operator changed incidental to merger of Sunray Oil Corporation and
Mid-Continent Petroleum Corporation. This well was formerly operated by Sunray Oil
Corporation. The effective date of this merger into June 1, 1955

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15 day of May 19 55

Approved _____, 19____

OIL CONSERVATION COMMISSION

By _____

Title _____

By _____

Title Director, Office Manager

TEMPORARY CERTIFICATE

This certificate is required and is subject to O.C.C. 116 with the District Office of the Oil Conservation Commission covering each unit from which oil or gas is produced. Separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. A temporary certificate has been approved by the Oil Conservation Commission, one copy shall be filed and one to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover a change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter such a new certificate shall be filed for one expiration period. The operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit, and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property in question, and shall remain in full force and effect until:

- (a) The unit is abandoned
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS"

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial approval be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Sunray Oil Corporation** Lease..... **G. E. Dabbs**

Address..... **P. O. Box 128 - Hobbs, New Mexico** **Tulsa, Oklahoma**
(Local or Field Office) (Principal Place of Business)

Unit..... **C** Well(~~3~~) No..... **1** Sec..... **35** T..... **25-C** R..... **37-E** Pool..... **Langlie-Mattix**

County..... **Lea** Kind of Lease:..... **Patent**

If Oil well Location of Tanks..... **-**

Authorized Transporter..... **El Paso Natural Gas Company** Address of Transporter

..... **Jal, New Mexico** **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Order~~ Natural Gas to be Transported..... **100%** Other Transporters authorized to transport Oil or Natural Gas

from this unit are..... **Shell Pipe Line Company**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☒ OTHER (Explain under Remarks)..... ☐

REMARKS:

Casinghead Gas - Order S-20

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **30th** day of..... **November** 19..... **54**

..... **Sunray Oil Corporation**

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

By..... Title..... **Dist. Engineer**

Title.....

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that proper record-keeping is essential for transparency and accountability, particularly in financial matters.

2. The second part outlines the specific procedures for handling sensitive information. It states that all data must be stored securely and accessed only by authorized personnel. This section also covers the protocols for data retention and disposal, ensuring that information is not kept longer than necessary and is properly destroyed when no longer needed.

3. The third part addresses the issue of compliance with applicable laws and regulations. It notes that the organization must stay up-to-date with changes in legal requirements and ensure that all operations conform to the latest standards. This includes regular audits and reviews to identify and address any potential areas of non-compliance.

4. The fourth part focuses on the role of the management team in overseeing the implementation of these policies. It highlights that management is responsible for ensuring that all staff are properly trained and understand their obligations. Regular communication and reporting are required to keep management informed of the organization's status and any emerging risks.

5. The fifth part discusses the importance of continuous improvement. It suggests that the organization should regularly evaluate its processes and systems to identify areas for enhancement. This can involve seeking feedback from employees and external stakeholders, as well as staying abreast of industry best practices and technological advancements.

6. The sixth part covers the topic of risk management. It states that the organization must identify potential risks to its operations and develop strategies to mitigate them. This includes both internal risks, such as those related to personnel or infrastructure, and external risks, such as those posed by market conditions or natural disasters.

7. The seventh part addresses the issue of ethical conduct. It emphasizes that all members of the organization must adhere to a high standard of ethical behavior, including honesty, integrity, and respect for others. Clear guidelines are provided to help staff navigate complex ethical dilemmas and make the right choices.

8. The eighth part discusses the importance of maintaining a positive corporate culture. It notes that a strong, values-driven culture can lead to increased employee engagement, productivity, and loyalty. Management is encouraged to foster an environment where employees feel valued and motivated to contribute to the organization's success.

9. The ninth part covers the topic of sustainability. It states that the organization has a responsibility to consider the environmental and social impacts of its operations. This includes implementing measures to reduce carbon footprints, conserve resources, and support community development initiatives.

10. The final part of the document provides a summary of the key points and reiterates the commitment to excellence and continuous improvement. It concludes by stating that the organization is dedicated to achieving its goals while upholding the highest standards of integrity and responsibility.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-119 be approved before this form can be approved and an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Sunray Oil Corporation Leas..... G. L. Dabbs 1

Address..... Box 218, Hobbs, New Mexico Box 2039, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit..... C..... Well(s) No. 1..... Sec. 35..... T. 25S..... R. 37E..... Pool..... Lea..... MAHIX

County..... Lea..... Kind of Lease..... Patent

If Oil well Location of Tanks..... Sec. 35, T 25S, R 37E

Authorized Transporter..... Shell Pipe Line Co. Address of Transporter

..... Box 216, Dal, New Mexico
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100%..... Other Transporters authorized to transport Oil or Natural Gas

from this unit are..... none

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER Explain under Remarks..... ☒

REMARKS:

Requested by Commission to complete files.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 1st..... day of..... October..... 19..... 53

Approved..... Oct 1 1953..... 19.....
..... SUNRAY OIL CORPORATION.....

By..... A. J. Mcniston.....

Title..... Field Supt......

By..... J. G. Starnes.....
Title..... Engineer District 1.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.