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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☒		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator Burleson & Huff									
3. Address of Operator P. O. Box 935, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM									
15. Date Spudded 8-28-75									
16. Date T.D. Reached 8-31-75									
17. Date Compl. (Ready to Prod.) 11-1-75									
18. Elevations (DF, RKB, RT, GR, etc.) 3021 DF									
19. Elev. Casinghead 3011									
20. Total Depth 3325									
21. Plug Back T.D. 3221									
22. If Multiple Compl., How Many 1									
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐									
24. Producing Interval(s), of this completion - Top, Bottom, Name Queen Sand - 3150 to 3317									
25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run OWWO - No new logs run on this well-see logs on original completion									
27. Was Well Cored no									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
10"	34	103	12-3/4	75	circ. none				
8-1/4"	28	1193	10-3/4	150	none				
7"	19	3038	8-3/4	150	none				
5-1/2"	17	(3020-3315)	6-3/4	150 (liner)	none				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
5-1/2	3020	3315	150	-	2-3/8	3311	none		
30. TUBING RECORD									
31. Perforation Record (Interval, size and number) 3217, 3212, 3199, 3187, 3175, 3171, 3150									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL 3150-3217									
AMOUNT AND KIND MATERIAL USED 500 reg. acid.									
33. PRODUCTION									
Date First Production 11-1-75		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) prod.			
Date of Test 11-1-75	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 12	Gas - MCF 14.10	Water - Bbl. 2	Gas - Oil Ratio 1175:1		
Flow Tubing Press. -	Casing Pressure 50#	Calculated 24-Hour Rate →	Oil - Bbl. 12	Gas - MCF 14.10	Water - Bbl. 2	Oil Gravity - API (Corr.) 36			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company							Test Witnessed By Teddy Short		
35. List of Attachments None									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED _____				TITLE <u>Co-Owner</u>		DATE <u>11-3-75</u>			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any.	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt.	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Ellinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Ciseco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Burleson & Huff		8. Farm or Lease Name Dabbs
3. Address of Operator P. O. Box 935, Midland, Texas 79701		9. Well No. 1 2
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3021 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well and cleaned out 14' to 3221. Acidized old perforations with 500 gals of regular acid. Put well on pump and tested 12 bbls of oil and 2 bbls of water per day with a GOR of 1175-1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Co-Owner DATE 11-6-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: