DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM SANTA FE Form C-104 REQUEST FOR ALLOWABLE FILE Supersedes Old C-104 and C-Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Burleson & Huff Box 935, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well 1/172 35 Recompletion 1 Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Dabbs 2 Langlie-Mattix Queen State, Federal or Fee Location Fee 660 Feet From The North Line and Unit Letter 660 Feet From The West 35 Township 25S Range 37E . NMPM Lea Address (Give address to which approved copy of this form is to be sent) Permian Corporation 1183. Houston, Texas 77001 Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X El Paso Natural Gas Company Box 1492, El Paso, Texas If well produces oil or liquids, give location of tanks. Age. connected? D 35 25S no 1-1-76 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion -(X)Flug Back Date Compl. Ready to Prod. Total Derth

Same Resty. Diff. Resty. 8-28-75 11-1-75 Name of Producing Formation 3325 evations (DF, RKB, RT, GR, etc., 3221 Tubing Depth 3021 DF Queen 3150 3311 Depth Casing Perforations na Shoe 3217, 3212, 3199, 3187 3175, 3171, 3150 5-1/2 3315 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-3/4 10" 103 75 10 - 3/48-1/4" 1193 8-3/4 6-3/4 150 3038 150 5-1/2" (3020-3315) 150
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLÓWABLE

OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 11-1-75 11-1-75 flowing Length of Test Tubing Pressure Choke Size 24 hours 50# Actual Prod. During Test Cil-Bbls. Water - Bols. Ggs - MCF 12 14 10

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)	
 Co-Owner (Title)	
(Title) R-75	

(Date)

OIL CONSERVATION COMMISSION

Lease No.

APPROVED D TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition. ---- Town C 104 must be filed for oast most is multiply

the form must be suited our completely for allowmodered well:

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