Form 9-331
(May 1963)

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: L. C. 032510(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Texas Pacific Oil Company, Inc.

8. FARM OR LEASE NAME: Gregory "C"

3. ADDRESS OF OPERATOR: P. O. Box 4067, Midland, Texas 79701

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit H, 1980' FNL & 660' FEL

10. FIELD AND POOL, OR WILDCAT: Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.35, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3207 GR

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Repair Casing Leak			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/28/76:

1. Located casing leak by pressure testing using packer & RBP.
2. Set RBP at 2410' and parker at 870'. Pressure annulus to 400#. Pumped 12 BW @ 2 BPM w/good returns to surface. Pumped 190 sx class "C" w/2% CACL, 15.6# slurry. Circ to surface w/10 sx closed valve, pumped 100 sx into formation, max 975 PSI. Flushed w/4 BW. WOC.

1/29/76:

3. Drilled out cement & tested casing to 550#. Held ok for 30 minutes. POH w/RBP.

4. Ran tubing, pump and rods and returned to production 1/30/76.

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. McClintock TITLE Area Superintendent DATE 2/12/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD
FEB 19 1976
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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(Other) Repair Casing Leak	[X]			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

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1. MIRUPU, Pull rods, Install B.O.P., Pull tubing.
2. Run RBP and packer to locate casing leak.
3. Dump 3 sks. sand on RBP after setting 40' below bottom hole in 5 1/2" casing. Set packer 30' above hole in casing.
4. Establish pump rate.
5. Squeeze w/250 sks. Class "C" containing 6#/sk. Gilsonite (15.6# slurry) Thickening time 2 1/2 hours. Tail in w/100 sks. Class "C" (Slurry wt. 16.5#/Gal.).
6. If squeezed, test and drill out cement.
7. Reverse out sand and pull R.B.P.

18. I hereby certify that the foregoing is true and correct

SIGNED: K. A. Wright TITLE: Area Supt. DATE: 1-9-76

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side