

Form 3160-5
(November 1983)
(Formerly 9-331)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLI
(Other Instructions
verse side)

E*
16

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032510 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "C" A/C-1

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Langlie Mattix
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Doyle Hartman
3. ADDRESS OF OPERATOR
Post Office Box 10426 Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980 FSL & 1980 FEL (J)

Well temporarily abandoned

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Test downhole equipment

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRU WO rig. Install BOP.
2. RIH w/bit and csg scraper on 2-3/8" WS. CO hole to CS.
3. POH w/ws, bit, and scraper.
4. RIH w/RBP, RDG pkr on WS.
5. Set RBP at 3210'. Set pkr at 3160'. Test RBP to 500 psi.
6. Rlse pkr and load annulus w/inhibited produced wtr.
7. Test csg to 500 psi.
8. If leak is found, isolate by moving pkr to various depths.
9. POH w/ws, pkr, and RBP, SI.
10. NOTE: Inhibit water w/10 gal/100 bbl KW-79.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry A. M...

TITLE Engineer

DATE December 4, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side