Form 3160-5 (July 1989)

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

UNIT. STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse **BLM Roswell District** Modified Form No. NM060-3160-4

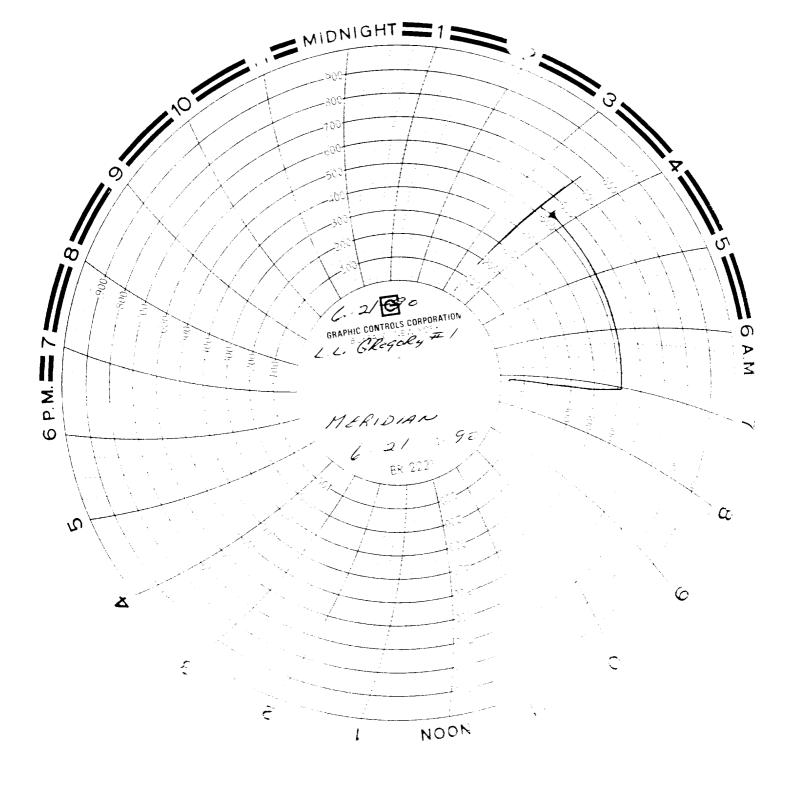
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DATE

LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR (Formerly 9-331) LC-032510 - T BUREAU OF LAND MANAGEMENT F INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) INIT AGREEMENT NAME OLL X OTHER FARM OR LEASE NAME NAME OF OPERATOR L. L. Gregory Meridian Oil Inc. 3a. AREA CODE & PHONE NO WELL NO. ADDRESS OF OPERATOR 21 Desta Dr., Midland, TX 79705 915/686-5600 FIELD AND POOL, OR WILDCAT 10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Langlie, Mattix, SR, Q, G See also space 17 below.) 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA At surface 990' FSL & 660' FEL Sec. 35, T25S, R37E 13. STATE 12. COUNTY OR PARISH 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM Lea 3017.5' GR. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Pressure test csq to T.A. well CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this Set cmt retainer at 3030' GL. Tested csg to 520 psi for 20 minutes. Release pressure. Circulate corrosion inhibitor in 2% KCl water base fluid into wellbore. Repaired wellhead valves as required and shut well in. The test was witnessed by Bill McManus, BLM. A copy of the pressure test chart is attached. Meridian proposes to leave this well on temporary abandoned status until it can be properly evaluated for further production potential. 23 [() $\dot{\circ}$ rnI hereby certify that the foregoing is true and correct 26 June 1990 Sr. Staff Env./Reg. Spec. DATE TITLE SIGNED

TITLE



Test witness By
Bobby winn MERIDIAN O.1
Bill Me MARNUS BLM