

DUPLICATE

HOBBS OFFICE Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 20 PM 3:42

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Arnott Ramsay "F" WELL NO. 1 UNIT D S 36 T 25-S R 37-E

DATE WORK PERFORMED Sept. 14-15, 1955 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 10 Jts (311') 9-5/8" OD 32.30# Gr H-40 SS casing. Set and cemented at 324' with 275 sacks regular Neat cement. Plug at 309'. Maximum pressure 200#. Circulated approximately 50 sacks cement. Job complete by Howco 8:PM 9-14-55.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. ~~There was~~ There was no drop in pressure. Drilled cement plug from 309' to 324'. Tested below casing shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name *O. H. Linder*

Title Engineer District 1

Date SEP 21 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *E. J. Taylor*

Position Area Supt. of Prods.

Company Gulf Oil Corporation