abmit 5 Copies poropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	AART C	ISPO	RT OIL	AND NAT	UHAL GA	NO Wall A	DI No			
Operator						Well API No. 30-025-11899					
ARCO OIL AND GAS COMPA	NY							023 110			
Address NEW MEN M	EVICO	88240									
BOX 1710, HOBBS, NEW M Reason(s) for Filing (Check proper box)	EXICO	00240			Othe	s (Please expla	in)				
New Well	C	hange in T		er of:	FF	FECTIVE:	4/28/9	92			
Recompletion	Oii		Dry Gas			IOR NAME	•		(NCT-F)		
Change in Operator	Casinghead		Condens						<u> </u>		
d address of previous operator CHEV	RON U.S	S.A.,	INC.,	P. 0	. BOX 11	50, MIDL.	AND, IA	13702			
I. DESCRIPTION OF WELL A	ND LEAS	SE						<u>. </u>			
Lease Name ARNOTT RAMSAY F	Well No. Pool Name, Including 2 LANGLIE MAT				\$ 1 0/111mm			of Lease No. Federal or Fee B-229		9	
Location						2.20	`	_	EAST	••	
Unit Letter H	:1	980	Feet From	m TheN	ORTH Line			et From The.	ERDI	Line	
Section 36 Township			Range	37	<u> </u>	ирм,	LEA			County	
III. DESIGNATION OF TRANS	PORTER	OF OIL	LAND	NATU	RAL GAS	e address to wh	ich annound	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	्र (or Condens	ale [BOX 2528	HOBBS.	NM 88	240	•	
TEXAS NEW MEXICO PIPEL		TO .	or Dev C	20.	Address (Giv	e address to wi	rich approved	copy of this f	'orm is to be se	re)	
same of Authorized Transporter of Casinghead Gas X or Dry Gas SID RICHARDSON CARBON & GASOLINE CO.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1226, JAL, NM 88252						
Y well produces oil or liquids,					Is gas actuall		When				
rive location of tanks.	i	i		<u> </u>		ES		NKNOWN_			
If this production is commingled with that f	rom any othe	r lease or p	ool, give	comming	ing order numi	ber:					
IV. COMPLETION DATA					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well		as Well	Total Depth	L		P.B.T.D.	<u> </u>	<u>i</u>	
Date Spudded Date Compl. Ready to Prod.					Total Sopra			1.0.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Lievasca (21) value (21)					L			Depth Casing Shoe			
Perforations							_				
	T	IBING.	CASIN	IG AND	CEMENTI	NG RECOR	D	-			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
Troce One			<u></u> -		<u> </u>			 			
					ļ						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		1						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of 10	al volume o	of load o	il and mus	be equal to or	exceed top all	owable for thi	is depth or be	for full 24 hou	78.)	
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	wr.p. gas igi, i	esc.)			
					Casing Press	ure		Choke Size			
Length of Test	Tubing Pressure			County of the same							
To the state of th	Oil - Bbls.				Water - Bbla	•		Gas- MCF	Gas- MCF		
Actual Prod. During Test	OH - BOIR										
CAC VICE I											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Sharmen a same a same a same a					Contra Dans	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Flee	Casing Freedre (Casta C)						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		OIL CO	NSERV	ΔΤΙΩΝ	DIVISIO	N	
t handar and for that the rules and term	ations of the	Oil Conser	VALUOD		1	OIL CO	VOLITA	A11011	Bivion	, , ,	
Division have been complied with and that the information given above					D=1	Data Approved					
is true and complete to the best of my knowledge and belief.					Date Approved						
genn Cylin					n.			, † 4			
				_ •	∥ By_						
James D. Cogburn, O	<u>peratio</u>	ns Coo	rdin Tale	ator	Tale)					
Printed Name			91 <u>–16</u>		I III	<i></i>					
5/4/92 Date			ephone N					-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.