GULF

PETROLEUM AND ITS PRODUCTS

NFO-36

Due (13)

GULF OIL CORPORATION

P.O. DRAWER 1290 · FORT WORTH 1, TEXAS

July 17, 1957

FORT WORTH PRODUCTION DIVISION

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Re: Application for Exception to No-Flare Order R-553

Land I demon (3011)

Cil Conservation Commission State of New Mexico Santa Fe, New Mexico

Gentlemen:

Gulf Gil Cerporation respectfully requests that the Gil Conservation Commission grant an exception to No-Flare Green R-5:3 insofar as it pertains to Gulf's Arnott Ransay *F* Well No. 2 and in support thereof furnishes the following facts:

The arnott Ramsay was vell No. 2 is located 1980 feet from the north line and 330 feet from the east line of Section 36, T-25-S, R-37-E, lea County, Ne / Mexico. This well was completed January 26, 1956, in the Langlie Fattix Pool. For July, 1957, the well was assigned an allowable of 4 barrels of oil per day and the July gasoil ratio is 85,333 cubic feet per barrel.

The gas from this well is contracted to all Paso Natural Gas Company end the well is currently connected to El Paso Hatural's high pressure gathering system. The producing pressure of the well has declined to a point that the well is now incapable of producing into this high pressure system. Since El Paso Ratural's low pressure was gathering system is already overloaded, little would be accomplished by reconnecting the well into that system. We have been acrised by kl Paso Natural that they have made application to the Federal Power Commission for authority to expand their low pressure gathering and processing facilities in the general area of the subject well. They further acvised that from eight to twelve months will be required to complete such additional facilities after Federal rower Commission approval is obtained.

In view of the foregoing information and in order to meep this well on production and thereig protect correlative rights, it is requested that the Cil Conservation Commission issue an exception to its No-Flare

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Order R-553 with respect to a casinghead gas volume of approximately 341 MCF per day from the Arnott Ransay *1 * Well Ro. 2. It is desired that such exception be granted for an indefinite period pending completion of the additional facilities required to gather the gas.

Yours very truly,

S.E. Thompson by jucous

cc: New Mexico Cil Conservation Cosmission P. C. Box 2045
Hobbs, New Mexico