Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

... or 1.10h

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

FOLIEST FOR ALLOWARIE AND AUTHORIZATION 11 43

I.		IU IDA	11101		LAND NA					
Operator							Well.	API No.	200	
ARCO OIL AND GAS COM	PANY						] 30	-025 <b>-11</b> 9	100	<u> </u>
BOX 1710, HOBBS, NEW	MEXICO	88240	)				- <del></del>			
Reason(s) for Filing (Check proper box)				_	Oth	et (Please expl	zin)			
lew Well		Change in	•		EF	FECTIVE:	4/28/	92		
Recompletion	Oil Coringha	ad Gas	Dry G			CIOR NAME			(NCT-F	)
										<del> </del>
ad address of previous operator CH	EVRON U	J.S.A.,	INC	., r. c	). BOX 11	JU, HIDE	AHD, 1.2	77702		
L DESCRIPTION OF WELL	AND LE	CASE								
Lease Name		Well Na	Pool 1	Name, Includ	ing Formation LORIETA	21		of Lease Federal or Fe		ease No.
ARNOTT RAMSAY F		] 3	J.	05115 6	LURILIA	the se			<b>e</b> B−2	
Location		((0			морти	198	0 -		EAST	
Unit LetterB	:	660	Feet F	from The	NORTH Line	and	<u> </u>	et From The		Lir
Section 36 Townsh	in 2	5 <b>S</b>	Range	37	E , N	MPM,	LEA			County
30.001 30 10412	<u> </u>	<del></del>								
II. DESIGNATION OF TRAI	NSPORTI			ND NATU	RAL GAS					
Name of Authorized Transporter of Oil	$\mathbf{x}$	or Conden	sale	$\supset$		e address 10 w				eou)
KOCH OIL CO., A DIV.	OF KOCH	IND.		. C N. 2		OX 3609, e address 10 wl	MIDLAN	D, IA	19102 Torm is to be s	out)
Name of Authorized Transporter of Casil SID RICHARDSON CARBON	nghead Cas	VIENE C	-	Gas 🔀	1	BOX 1226,				,
If well produces oil or liquids,	Unit		Twp.	Rge.	ls gas actually		When			
ive location of tanks.		i	i .	. i	Y	ES	11	INKNOWN	<del></del>	
this production is commingled with that	from any of	ther lease or	pool, g	ive comming	ling order numb	жг				
V. COMPLETION DATA								7 <del></del>	<u> </u>	
Designate Type of Completion	ı - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v
Date Spudded	Date Com	npl. Ready to	Prod.		Total Depth			P.B.T.D.		
Date Spudded  Flevations (DF, RKB, RT, GR, etc.)					Total Depth Top Oil/Gas 1	Pay		P.B.T.D.  Tubing Dep	×th	
		npl. Ready to				Pay		Tubing Dep		
Elevations (DF, RKB, RT, GR, etc.)						Pay				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.