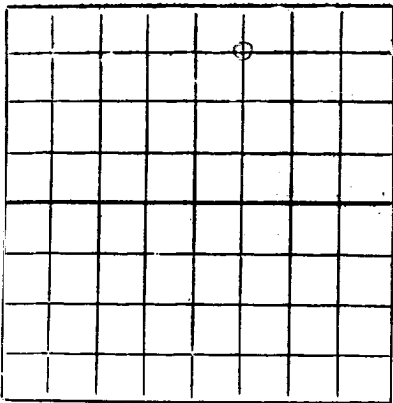




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Arnett Ramsay "F"
(Lease)

Well No. 3, in NW 1/4 of NE 1/4, of Sec. 36, T25-S, R. 37-E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from North line and 1750 feet from East line
of Section 36-25-37. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 3-17, 1957. Drilling was Completed 4-18, 1957.

Name of Drilling Contractor Denver Drilling Company
Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3050'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4746' to 4872' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	409'	Howco			Surface Pipe
5-1/2"	14#	New	4864'	"		4746-4872'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	422'	350	Pump & Plug		
7-7/8"	5-1/2"	4875'	1260	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 4746-4872', squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 4746-4872', with 5000 gallons refined oil with 1# SPG. Pumped 500# crushed mothballs in 12 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG.

Result of Production Stimulation Flowed 5600 GCF with 1400# back pressure (Justis Gas)

Depth Cleaned Out

JOHNSON DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, please attach separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4875 feet and from feet to feet
Cable tools were used from feet to feet and from feet to feet

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 5600 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1900 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 732'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2260'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2540'	T. McKee.	T. Menefee.
T. Queen. 2960'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.29		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	248		Caliche and Red Bed			1/2 - 300'	
	1033		Red Bed			1/2 - 425'	
	1512		Red Bed and Shells			1/2 - 800	
	2144		Anhydrite and Salt			1-3/4 - 1550	
	2640		Anhydrite and Gypsum			3 - 2140	
	2741		Anhydrite			3 - 2250	
	2801		Anhydrite and Gypsum			3 - 2290	
	3165		Anhydrite			2-3/4 - 2430	
	3339		Sandy Lime			2-3/4 - 2540	
	3782		Lime			2-3/4 - 2640	
	3937		Sandy Lime			2-3/4 - 2704	
	4318		Lime			2-3/4 - 2950	
	4342		Lime and Shert			1-1/2 - 3245	
	4875		Lime			1-1/4 - 3312	
						1-3/4 - 3455	
						1-3/4 - 3600	
						2 - 4240	
						1-3/4 - 4400	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Area Supt. of Prod.