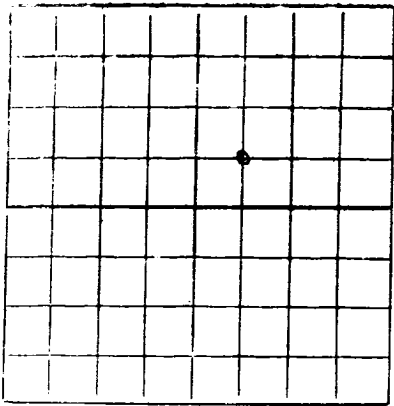




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation (Company or Operator) Barnett Energy (L.P.) (Lease)

Well No. 4, in 32 1/4 of NE 1/4, of Sec 36 T. 25-S R. 27-E, NMPM.

Justice Blinberry Pool, Lee County.

Well is 1980 feet from North line and 1780 feet from East line of Section 36-25-37.

If State Land the Oil and Gas Lease No. is 1-222

Drilling Commenced December 27, 1958 Drilling was Completed January 26, 1959

Name of Drilling Contractor Eastern Service Drilling Co.

Address Box 1128, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3712' The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from 5365 to 4100' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	49 35.62	NEW	317'	Guide			Surface Pipe
9-5/8"	32.31	NEW	2306'	"			Salt String
7"	20	NEW	1536'	"		5365-5499'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/2"	13-3/8"	333'	350	Wasp - Trip		
12-1/4"	9-5/8"	2177'	1000	" " "		
9-3/8"	7"	5500'	520	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 5365-5499' with 20,000 gals refined oil, 1/20 lb oil per gallon and .3-.4 crushed walnut hulls per gal in 4 stages.

Result of Production Stimulation flowed 49 bbls oil, 2 bbls water 9-3/8" tag 1 1/4" choke 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5600 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 1, 1959
 OIL WELL: The production during the first 24 hours was 52 barrels of liquid of which 52% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 31.2
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	798'	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2270	T. Simpson	
T. 7 Rivers	2514	T. McKee	
T. Queen	2969	T. Ellenburger	
T. Grayburg	3299	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta	4413	T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from top Kelly Drive casing to Ground				DEVIATIONS - APPROXIMATE
	100'		Caliche				1/2 - 575' 1/4 - 3320'
	236		Red Bed				1/2 - 930 1/2 - 3550
	340		Red Bed - hollow				3/4 - 1050 1 - 3775
	651		Red Bed				3/4 - 1250 1-1/2 - 3840
	858		Shale & Red bed				1 - 1475 1-3/4 - 4075
	1163		Anhy				1-1/4 - 1640 1-1/2 - 4125
	1410		Anhy - hollow				2 - 1870 2 - 4250
	1791		Anhy, Shale & salt				1-1/2 - 1890 1-3/4 - 4300
	2204		Anhy - salt				2 - 2000 3/4 - 4455
	2600		Anhy, Shale & lime				2 - 2130 1-1/4 - 4630
	2831		Lime - anhy				2 - 2205 1 - 4750
	2660		Anhy				1/2 - 2325 1/4 - 5010
	2861		Anhy & lime				1/2 - 2540 1/4 - 5240
	4251		Lime				1 - 2700 1/4 - 5300
	4297		Sandy lime				1 - 2820 1 - 5508
	4327		Lime - oolite				1/2 - 3060
	4441		Lime				
	4530		Lime - oolite				
	5310		Lime				
	5600		Brown crystalline oolite w/Anhydrite inclusions to 5310'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 23, 1959

Gulf Oil Corporation
 Company or Operator
 Name
 Address
 Area Production Supt.
 Position or Title