

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnott Ramsay (NCT-F) WELL NO. 4 UNIT G S 36 T 25-S R 37-E

DATE WORK PERFORMED Mar. 1-24, 1959 POOL Justis Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sq. Cementing Grayburg, Opening Justis Blinebry

Detailed account of work done, nature and quantity of materials used and results obtained.

5600' TD. Ran 7" DM squeeze packer set at 3412'. Pumped 462 sacks Incor cement down 2-3/8" tubing. Squeezed into 7" casing perforations 3424-3510'. TP 3200#. CP 0#. Raised tubing 3', reversed out 35 sacks cement. WOC. Swabbed and tested casing perforations 3396-3400'.

Set 7" magnesium cement retainer on 2-3/8" tubing at 3354'. Squeeze cemented 7" casing perforations 3396-3400' down 2-3/8" tubing with 266 sacks Incor cement. TP 4100#. CP 1000# applied. Raised tubing 3', reversed out 35 sacks cement. WOC. Drilled cement and retainer to 3405'. Tested 7" casing perforations 3396-3400' with 2000# for 15 minutes. No drop in pressure. Drilled cement and retainer to 3435'. Tested perforations 3396-3400' and 3424-3428' with 2000# for 15 minutes. No drop in pressure. Drilled cement to 3517'. Tested perforations 3396-3510' with 2000# for 15 minutes. No drop in pressure.

Set 7" cast iron BP at 5583'. Dumped 1/2 sack cement on top of plug. PBTD 5581'. Perforated 7" casing 5365-67', 5418-20', 5422-24', 5429-31', 5472-74' & 5497-99' w/4, 1/2" JHPF.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Area Production Supt.
Company Gulf Oil Corporation