

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnott Ramsay (NCT-F) WELL NO. 4 UNIT G S 36 T 25-S R 37-E

DATE WORK PERFORMED Jan. 29-31, 1959 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 150 jts (5586') 7" OD & 7-5/8" OD (2 jts 7-5/8" on top) 20# & 23# J-55 SS casing. Set and cemented at 5599' with 520 sacks of Incor in 2 stages. 1st stage with 220 sacks. 2nd stage thru DV tool at 4020' with 300 sacks. Maximum pressure, 1st stage 1100#, 2nd stage 1200#. Plug at 5558'. Circulated approximately 25 sacks cement. Job complete 2:00 p.m. 1-29-59.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. No drop in pressure. Drilled DV tool at 4020' and tested with 1500# for 30 minutes. No drop in pressure. Drilled cement to 5561' and tested with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position Area Production Supt.

Date _____

Company Gulf Oil Corporation