Difference       OIL CONSERVATION DIVISION         District II       P.O. Box 2088         P.O. Box 1980, Hobbst, NM 88240       Senta Fe, New Mexico 87504-2008         DISTRICT II       P.O. Drever DD, Artenia, NM 88210         DISTRICT III       P.O. Drever DD, Artenia, NM 88210         DISTRICT III       P.O. Box 2088         P.O. Drever DD, Artenia, NM 88210       Senta Fe, New Mexico 87504-2008         DISTRICT III       P.O. Box 1010, Artenia, NM 88210         DISTRICT III       P.O. Box 1010, Cate, NM 87410         SUNDRY NOTICES AND REPORTS ON WELLS       DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         P.O. Box 100 For SUCH PROPOSALS       Ther         "Ame of Deerator       AAS         ARCO OIL and GAS COMPANY       View of Statube         Unit Letter A       660 Feet From The North         Unit Letter A       660 Feet From The North         Dist Section       36	-
Difference       OIL CONSERVATION DIVISION         District II       P.O. Box 2088         P.O. Box 1980, Hobbst, NM 88240       Senta Fe, New Mexico 87504-2008         DISTRICT II       P.O. Drever DD, Artenia, NM 88210         DISTRICT III       P.O. Drever DD, Artenia, NM 88210         DISTRICT III       P.O. Box 2088         P.O. Drever DD, Artenia, NM 88210       Senta Fe, New Mexico 87504-2008         DISTRICT III       P.O. Box 1010, Artenia, NM 88210         DISTRICT III       P.O. Box 1010, Cate, NM 87410         SUNDRY NOTICES AND REPORTS ON WELLS       DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         P.O. Box 100 For SUCH PROPOSALS       Ther         "Ame of Deerator       AAS         ARCO OIL and GAS COMPANY       View of Statube         Unit Letter A       660 Feet From The North         Unit Letter A       660 Feet From The North         Dist Section       36	30-025-11902 State Syste of Lease STATE X FEEL State of Lease No B-229 Clease Name of Call Agreement Name South Justis Unit "H" C. Well No. 27 South Same of Wildeat Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
District I       P.O. Box 2088         P.O. Box 1980, Hobbst, NM \$8240       Santa Fe, New Mexico 87504-2008         DISTRICT II       Santa Fe, New Mexico 87504-2008         DISTRICT III       SunDRY NOTICES AND REPORTS ON WELLS         DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Sume of Deerator       As         ARCO OIL and GAS COMPANY         Variest of Deerator         P.O. Box 1610, Midland, Texas 79702         Metter A       660 Feet From The North Line and 560         Section       36       Township 255 Range 37E	STATE X FEEL STATE X FEEL State on A das Lease No B-229 Lease Name of Unit Agreement Name South Justis Unit "H" d. Well No. 27 1. Job Name of Wildeat Justis Blbry-Tubb-Dkrd Feet from The East Line
Santa Fe, New Mexico 87504-2008         Sistrict III         P.O. Drever DD, Artenia, NM 88210         DISTRICT III         DU00 Ria Brazos Rd., Aztec, NM 87410         SUNDRY NOTICES AND REPORTS ON WELLS         DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Lige of Well       DAS         AL       WELL         Value of Operator       ARCO OIL and GAS COMPANY         Arcs, Userator       Dox 1610, Midland, Texas 79702         Arcs, Userator       Dox 1610, Midland, Texas 79702         Arcs, Userator       Dott Letter A 660 Feet From The North Line and 560         Section       36	STATE X FEEL State of a das lease NO B-229 Clease Name of Cast Agreement Name South Justis Unit "H" A. Well NO. 27 Loss Name of Wildeat Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
P.O. Draver DD. Artenia, SM \$\$210         DISTRICT III         1000 Rio Brazov Rd., Artec, SM \$7410         SUNDRY NOTICES AND REPORTS ON WELLS         DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         IL SET RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Section Colspan="2">Section Colspan="2">Colspan="2">Section Colspan="2">Colspan="2">Section Colspan="2">Section Colspan="2"         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Section Colspan="2"         Section Colspan="2"         Section Colspan= 20         DISTRICT Colspan="2"         Section Colspan="2"         DISTRICT Colspan="2"         DISTRICT Colspan="2"         DISTRICT Colspan="2"         DISTRICT Colspan="2"         DISTRICT Colspan="2	B-229 B-229 Lease Name of Unit Agreement Name South Justis Unit "H" 4. Well No. 27 Loss Name of Wildeat Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
DISTRICT III         DIBLE OF REAL VALUE, NM 87410         SUNDRY NOTICES AND REPORTS ON WELLS         DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         IL SE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Output Of Well:         ASS SUCH PROPOSALS         Output Of Well:         IL SE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Output Of Well:         ASS SUCH PROPOSALS         Output Of Well:         IL SE "APPLICATION FOR PERMIT"         OUTPUT OF SUCH PROPOSALS)         OUTPUT OF SUCH PROPOSALS)         Output Of Section         OUTPUT OF SUCH PROPOSALS)         OUTPUT OF SUCH PROPOSALS)         OUTPUT OF SUCH PROPOSALS)         Values of Operator         OUTPUT OF SUCH PROPOSALS         OUTPUT OF SUCH PROPOSALS)         Values of Operator         OUTPUT OF SUCH PROPOSALS         OUTPUT OF SUCH PROPOSALS         OUTPUT OF SUCH PROPOSALS         OUT	B-229 Lease Name of Chit Agreement Name South Justis Unit "H" C. Well No. 27 To Cool Name of Wildeat Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
SUNDRY NOTICES AND REPORTS ON WELLS         DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. Use "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. Use "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. Well: Use Tesservoir. Use "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. Well: Use Tesservoir. Use "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)         Inter Tesservoir. Well: Use Tesservoir. Use Tes	South Justis Unit "H" South Justis Unit "H" South Son 27 Son Name of Wildean Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)  Use of Well  IL	South Justis Unit"H" 27 Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS)  Use of Well  State Section Comparison Compa	South Justis Unit"H" 27 Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
IL     DAS WELL     Ther       Name of Operator     ARCO OIL and GAS COMPANY       ARCO OIL and GAS COMPANY       Name of Operator       P.O. Box 1610, Midland, Texas 79702       Net Location       Juit Letter     A       660 =get From The North     Line and       Section     36       Township     258       Bange     37E	27 Loss Name of Wildow Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
XELL     XELL     Other       Name of Operator     ARCO OIL and GAS COMPANY       ARCO OIL and GAS COMPANY       Variess of Operator       P.O. Box 1610, Midland, Texas 79702       Not, Locazion       Joint Letter     A       660 Feet From The North     Line and       Section     36       Township     258       Bange     37E	27 Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
ARCO OIL and GAS COMPANY           Variess of Operator           P.O. Box 1610, Midland, Texas 79702           Not. Location           Unit Letter A	27 Justis Blbry-Tubb-Dkrd Feet from The <u>East</u> Line
Variess of Operator         P.O. Box 1610, Midland, Texas 79702         Area Location         Unit Letter A       660 =get From The North Line and 560         Section 36       Township 255 Range 37E	Justis Blbry-Tubb-Dkrd Feetfrom The East Line
P.O. Box 1610, Midland, Texas 79702 Net Location Unit Letter A 660 Feet From The North Line and 560 Section 36 Township 25S Range 37E NMPM	Justis Blbry-Tubb-Dkrd Feetfrom The East Line
Section 36 Township 255 Bange 37E NMPM	-
Unit Letter <u>A 660 Feet From The North</u> Line and <u>560</u> Section 36 Fownship 25S Bange 37E NMPM	-
Section 35 Ownship ange	-
THE DE	Lea County
10. Elevation (Show wnether DF, RKB, RT, GR, etc.)	
3045 GR           Check Appropriate Box To Indicate Nature of Notice, Report	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT J	PLUG AND ABANDONMENT
(Other) (Other)	
2. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting	any proposed
1-8-93. RUPU. POH w/CA. CO fill & junk f/5403-5598. Dr	cill out CIBP 3 5600.
1-8-93. ROPO. PON W/CA. CO 1111 a yaun 1,05795. Mill o Mill over WA pkr 3 5700 & push to 5795. Mill o 2-3/8 tbg & WA pkr. Mill over WA pkr 3 5863. F Press test csg f/5002-surf to 500#. Added sele Acidized Blinebry-Tubb-Drinkard perfs 5015-593 w/CA: 2-3/8 tbg, rods & pump to 5965. RDPU 11-	Fell free to 6000. ect perforations. 89 w/17,500 gals. RIH
The best of my knowledge and belief	
Thereby certify that the information above is true and complete to the best of my knowledge and belief	DATE 12-22-93
SIGNATURE UN UL CONCU	
TYPE OR PRINT NAME Ken W. Gosnell	TELEPHONE 915 688-5672

DISTRICT	ţ	SUPERVISOR
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\_\_\_\_TITLE \_\_

DATE

State of New Mexico Energy, Mine and Natural Resources Department	Form C-103 Revised 1-1-89
Submit 3 Copies	WELL API NO.
to Appropriate District Office OIL CONSERVATION DIVISION	
DISTRICT 1 P.O Box 2088	30-025-11902
P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2008	5. Indicate Type of Lease
DISTRICT II	STATE X FEE
P.O. Drawer DD, Artesia, NM 88210	5. State Oil & Gas Lease No.
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	B-229
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	O A 7. Lease Name or Unit Agreement Name South Justis Unit "H"
Type of Well	
WELL X WELL other	8. Well No.
Name of Operator	27
ARCO OIL and GAS COMPANY	9. Pool Name or Wildcat
Adress of Operator P.O. Box 1610, Midland, Texas 79702	Justis Blbry-Tubb-Dkrd
Well Locaztion	
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u></u>	560 Feet from The East Line
Section 36 Township 25S Range 37E	NMPM Lea County
Section 50 June 10. Elevation (Show whether DF, RKB, RT, C	GR, etc.)
3045 GR	
Milling and States of Notice	ce Report, or Other Data
Check Appropriate Box To Indicate Nature of Note	centeport or other = "
Check Appropriate Box To Indicate Nature of Notic	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK         X       PLUG AND ABANDON         EMPOBABILY ABANDON       CHANGE PLANS	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK         X       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS	SUBSEQUENT REPORT OF:
ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CASING TEST AND	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CASING TEST AND ON       (Other)	SUBSEQUENT REPORT OF:
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NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         X       PLUG AND ABANDON         REMEDIAL WORK         X       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLIN         CASING TEST AND COmpleted Operation Clearly state all pertinent dates, including estimated dates	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         X       PLUG AND ABANDON         REMEDIAL WORK         X       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLIN         COULL OR ALTER CASING       CHANGE PLANS         Other)       (Other)         2. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat work) SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND TO         Other)       (Other)       (Other)         Describe Proposed or completed Operation Clearly state all pertiment dates, including estimated dat work I SEE RULE 1103.       Propose to workover wellbore for South Justis Unit as follows:         1       POH w/CA.	SUBSEQUENT REPORT OF:
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NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND         Other)       (Other)       (Other)          Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat          Describe Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.	SUBSEQUENT REPORT OF: ALTERING CASING NG OPNS. PLUG AND ABANDONMENT CEMENT JOB
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND GO         Other)       (Other)       (Other)         Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat       worki SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:       1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.       3.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.	SUBSEQUENT REPORT OF: ALTERING CASING NG OPNS. PLUG AND ABANDONMENT CEMENT JOB
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         OULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND GO         Other)       (Other)       (Other)         Other)       (Other)       (Other)         Change Proposed or completed Operation Clearly state all pertinent dates, including estimated date work   SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         OULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND TO         Other)       (Other)       (Other)         Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat         Workt SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test.	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND GO         Other)       (Other)       (Other)         Other)       (Other)       (Other)         • Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat work: SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.	SUBSEQUENT REPORT OF:
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NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       CHANGE PLANS         Other)       (Other)         Other)       (Other)         Other)       (Other)         In Describe Proposed or completed Operation Clearly state allpertinent dates, including estimated date work) SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test.         7.       Add perforations and stimulate.         8.       RIH w/CA.	SUBSEQUENT REPORT OF:         ALTERING CASING         NG OPNS.         PLUG AND ABANDONMENT         CEMENT JOB
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NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS         ULL OR ALTER CASING       CHANGE PLANS         Other)       (Other)         Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test.         7.       Add perforations and stimulate.         8.       RIH w/CA.	SUBSEQUENT REPORT OF:         ALTERING CASING         NG OPNS.         PLUG AND ABANDONMENT         CEMENT JOB
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS         POBERTISE PLOPOSED OF COMPLETE COMPLETE CHANGE PLANS       COMMENCE DRILLIN CASING TEST AND COMPLETE COMPLETE CHANGE PLANS         Other)       (Other)         Describe Proposed or completed Operation Clearly state allipertinent dates, including estimated dat works SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test.         7.       Add perforations and stimulate.         8.       RIH w/CA.	SUBSEQUENT REPORT OF:         ALTERING CASING         NG OPNS.         PLUG AND ABANDONMENT         CEMENT JOB
NOTICE OF INTENTION TO:       REMEDIAL WORK       REMEDIAL WORK         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLIN         Other)       (Other)       (Other)         Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat       "(Other)         Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated dat         workt SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test.         7.       Add perforations and stimulate.         8.       RIH w/CA.         PI hereby certify that the information above is true and complete to the best of my knowledge as stonature.         SIGNATURE       Xem W. Gosnell         TYPE OR PRINT NAME       Ken W. Gosnell	SUBSEQUENT REPORT OF:         ALTERING CASING         NG OPNS.         PLUG AND ABANDONMENT         CEMENT JOB         e of starting any proposed
NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORABILY ABANDON       CHANGE PLANS         'ULL OR ALTER CASING       (Ange PLANS         Other)       (Other)         'ULL OR ALTER CASING       (Other)         'Describe Proposed or completed Operation Clearly state all pertinent dates. Including estimated dat work) SEE RULE 1103.         Propose to workover wellbore for South Justis Unit as follows:         1.       POH w/CA.         2.       DO junk CIBP, cmt & CIBP @ 5600.         3.       Wash over cut off tbg, mill over "WA" pkr @ 5700 and fish.         4.       Mill over "WA" pkr @ 5861 & fish.         5.       CO to 6000.         6.       Run csg integrity test         7.       Add perforations and stimulate.         8.       RIH w/CA.         *I hereby certify that the information above is true and complete to the best of my knowledge a         SIGNATURE       Xem W Johnell         TYPE OR PRINT NAME       Ken W. Gosnell         (This space for State Use)       ORIGINAL SIGNED BY JERRY SEXTON	SUBSEQUENT REPORT OF:         ALTERING CASING         NG OPNS.         PLUG AND ABANDONMENT         CEMENT JOB         e of starting any proposed

## WORKOVER PROCEDURE

DATE: 6/29/93											
WELL & JOB: SJU	<b>DRILLED:</b> 12/59										
LAST WORKOVER: 6/74 (Cancelled to complete Abo gas zone)				FIELD: So	outh Justis Unit	COUNTY: Lea. NM					
<b>BY:</b> Fauzi Imron		<b>TD:</b> 6355'		<b>PBD:</b> 5587'		DATUM:					
TUBINGHEAD:			SIZE:			PRESS RATI	NG:				
CASING: SURFACE: INTER:	<u>SIZE</u> - 9-5/8"	<b>WEIGHT</b> 32.0	<u>GRADE</u> - H-40		<u>SET @</u> - 836` 6355`	<u>SX CMT</u> - 415 754	<u>TOC</u> - Surface 2750' (1				
PROD:	7"       23.0       N-80/J-55       6355'       754       2750' (by TS'         Note: 2 jts & 1 cut jt (92') of 7-5/8" 29.5 # N-80 csg were also run on the top of 7" csg.       2750' (by TS'										
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	1	TOP	BTM	<u>CMT</u> -	<u>TOC</u> -			
PERFORATIONS:       Upper Blinebry       5015' - 5174'       (perf'd in 9/72 - producing)         Lower Blinebry       5231' - 5277'       (squeezed in 9/65) & 5329' - 5467'       (producing)         Tubb       5730' - 5842'       (perf'd in 8/63) & (P&A'd in 9/65 by setting CIBP @ 5600' w/ 2 sx of cmt)         Drinkard       5890' - 5910'       (P&A'd in 8/63 by setting plug in Otis ''WA'' pkr @ 5861')											
TUBING	SIZE: 2-3/8"	<b>WIEGHT:</b> 4.7#		GRADE: J-55		THREAD: EUE 8rd		lrd			
<b>BTM'D</b> @ 5430'	(1974 Data)	JOINTS: ?		MISC: -							
PACKER AND MISC: CIBP @ 5600' (w/ 2 sx of cmt) and one junk CIBP on top of cmt (est. depth @ 5587')											

PACKER AND MISC: CIBP @ 5600' (w/ 2 sx of cmt) and one junk CIBP on top of cmt (est. depth @ 5587 Otis "WA" pkr @ 5861` (w/ plug set) & @ 5700' (w/ tbg cutoff @ 5683')

HISTORY AND BACKGROUND: This well was drilled in 12/59 to a total depth of 6355'. The well was completed in 3/60 as a Dual Compl from Lower Blinebry (5231'-5467') & Drinkard (5890'-5910'). In 7/63, the Drinkard was P&A'd by setting plug in Otis "WA" pkr @ 5861' and the Tubb (5730'-5842') was perforated. In 9/65, the Tubb was then P&A'd by setting CIBP @ 5600' w/ 2 sx of cmt and part of Lower Blinebry (5231'-5277') was squeezed w/ 225 sx cmt. In 9/72, the Upper Blinebry (5015'-5174') was then perforated. The last workover in 6/7 was planned to complete the Abo gas zone. It was cancelled because unable to clean out hole below 5442'. The well is now producing through single completion as a Blinebry producer.

SCOPE OF WORK: Clean Out Hole to 6000'.

## PROCEDURE

- 1. MIRU PU. POOH with rods and pump. ND wellhead. NU BOP. POOH w/ completion assembly.
- 2. RIH w/ 6-1/4" MT bit, DC's, and 2-7/8" work string to top of the Upper Blinebry perforations @ 5015 Break circulation using bridging material. Continue RIH to junk CIBP @ 5587' (If there is a fill @ 5442 it maybe required to clean out hole starting from this depth). DO junk CIBP, cmt & CIBP @ 5600'. Cont RIH to top of fish (2-3/8" tbg cutoff @ 5683', fish length 17') on Otis "WA" pkr @ 5700'. Circ. hole clean & POOH. Note: Make a bit change if the bit is wornout after drilling first CIBP.
- 3. RIH w/ 6-1/8" x 4-5/8" KR Shoe, WP & Asy. Washover cutoff tbg to top pkr. Mill over the pkr & POO If the cutoff tbg still in a good shape, RIH w/ 5-7/8" Overshot w/ 2-3/8" Grapple, latch onto cutoff tb & pull the cutoff tbg to release the pkr. Otherwise, RIH w/ 5-7/8" Overshot w/ 4-3/8" Grapple, latch or the pkr, & pull the pkr free. POOH & LD cutoff tbg & pkr.
- RIH w/ 6-1/8" x 4-5/8" KR Shoe & Assy to Otis "WA" pkr @ 5861'. Mill over the pkr & POOH. RIH 5-7/8" Overshot w/ 4-3/8" Grapple, latch onto the pkr. & pull the pkr free. POOH & LD pkr.

- RIH w/ 6-1/4" MT bit, DC s, and 2-7/8" work string to clean out note to 6000'. Circ. hole clean & POO 5.
- RIH w/ RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH. 6.
- Add perforations and Treat, RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods 7. per F/P Engineering design. RD PU. TOTPS.
- 8. RD PU. TOTPS.

Fauzi Imron Drilling Engineer

30-73

ohnny Shields Permian Team Leader

