

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO OIL & GAS COMPANY		Well API No. 30 025 11902
Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240		
☒ Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ ADD TRANSPORTER (GAS) Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH JUSTIS UNIT "H"	Well No. 27	Pool Name, Including Formation JUSTIS BLINEBRY THUR DRINKARS	Kind of Lease State, Federal or Fee	Lease No. B-229
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>25 S</u> Range <u>37 E</u> , NMPM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528 HOBBS, NEW MEXICO 88241					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ SID RICHARDSON CARBON & GASOLINE CO. TEXACO EXPLORATION & PRODUCTION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 Jal, N.M. 88252 P. O. Box 3000 Tulsa, Ok. 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Cogburn
Printed Name JAMES COGBURN OPERATIONS COORDINATOR
Date 6/21/93 Telephone No. (505) 391-1621

OIL CONSERVATION DIVISION

Date Approved JUL 19 1993

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
ARCO Oil and Gas Company		30-025-11902
Address		
P.O. Box 1710 - Hobbs, New Mexico 88241-1710		
Reason(s) for Filing (Check proper box)		
☐ New Well	☒ Change in Transporter of:	Other (Please explain) Change Well Name From ARNOTT RAMSAY F #5 Effective: 1-1-93
☐ Recompletion	Oil ☐ Dry Gas ☐	
☐ Change in Operator	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

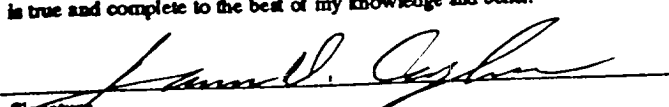
II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee
South Justis Unit "H"	27	Justis Blinbry Tubb Drinkard	Lease No. B-229
Location			
Unit Letter A : 660 Feet From The NORTH Line and 560 Feet From The EAST Line			
Section 36 Township 25S Range 37E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Company		P.O. Box 2528 - Hobbs, NM 88241-2528	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Sid Richardson Carbon and Gasoline Company		P.O. Box 1226 - Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
Is gas actually connected?		When?	
YES		UNKNOWN	
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v
			Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P.B.T.D.
Perforations			Tubing Depth
			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
James D. Cogburn - Operations Coordinator	Title
(505) 391-1600	Telephone No.
Date 1-1-93	

OIL CONSERVATION DIVISION	
JAN - 6 1993	
Date Approved	
By ORIGINAL SIGNED BY J. L. EXTON	
DISTRICT I SUPERVISOR	
Title	
FOR RECORD ONLY APR 30 1993	

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