

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
R-220	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Gulf Oil Corporation		Arnott-Ramsay (NCT-F)
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		5
4. Location of Well		10. Field and Pool, or Wellcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>37-F</u> N.M.P.M.		Justis Blinbry
11. Elevation (Show whether OF, RT, GR, etc.)		12. County
3058' KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data			
NOTICE OF INTENT ON TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		Perforated and frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent terms, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5600' PB.

Perforated 7" casing with 4, .72" JHPF at 5015-17', 5041-43', 5098-5100' and 5172-74'.
Frac treated with 20,000 gallons of gel water, 32,000# sand and 1350 gallons of 15% NE acid.
Flushed with 45 barrels of gel water. Maximum pressure 3300#, minimum 2700#, ISIP 800#, after
5 minutes 650#, after 16 minutes 500#. AIR 20 bpm. Ran 2-3/8" tubing and set at 5123'. Ran
rods and pump and returned well to production.

(Well is now producing thru perforations 5015' to 5467').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallay TITLE Area Engineer DATE September 7, 1972

Orig. Signed by
J. D. [unclear]
[unclear]

APPROVED BY _____
COMMENTS ON APPROVAL, IF ANY:

DATE SEP 13 1972