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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-1  
Supersedes O-1  
C-102 and C-103  
Effective 1-1-64

State <input checked="" type="checkbox"/>	File <input type="checkbox"/>
B-229	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Unit Agreement Name
3. Name of Operator <b>Gulf Oil Corporation</b>	4. Name of Lessee <b>Arnott Ramsay (NCT-F)</b>
5. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	6. Well No. <b>5</b>
7. Location of Well <b>A 660 FEET FROM THE North LINE AND 560 FEET FROM East LINE, SECTION 36 TOWNSHIP 25S RANGE 37E N.M.P.M.</b>	8. Name of Well <b>Justis (Blinbry)</b>
9. Elevation (Show whether DF, RT, GR, etc.) <b>3058' KB</b>	10. Locality <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Plug off Tubb-Drinkard - recomplete as single oil well from Blinbry formation</b> <input checked="" type="checkbox"/>	

11. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Baker CIBP with wire line at 5600'. Dumped 2 sacks cement on top of plug with bailer. Set CIBP with wire line at 5300' and Model K cement retainer with wire line at 5210'. Squeezed with 150 sacks cement on vacuum. WOC 6 hrs. Re-squeezed with 75 sacks, squeeze pressure 2000 psi. WOC 12 hrs. Drilled out cast iron retainer, cement and bridge plug at 5300'. Ran 177 joints 2-3/8" CD tubing to 5462'. Placed well on pump. After recovering load oil, well pumped 33 B0, 3 BW, 69 MCFD, GOR 2090, 11 x 72" SPM, test ending 9:30 A. M. 9-28-65.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker TITLE Area Engineer DATE 9-28-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1  
Revision 1-1-65

1. A. Indicate Type of Lease  
LEASE ☒ FEE ☐

2. State Oil & Gas Lease No.  
**B-229**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well  
 OIL WELL ☒ GAS WELL ☐ OTHER ☐

3. Name of Operator  
**Gulf Oil Corporation**

4. Address of Operator  
**P. O. Box 980, Kermit, Texas**

4. Location of Well  
 UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE  
 AND **560** FEET FROM THE **East** LINE OF SEC. **36** TWP. **25S** RGE. **37E** N.M.P.S.

16. Proposed Depth  
**---**

17. Formation  
**---**

18. Battery or C.T.  
**---**

21. Elevations (Show whether DE, RT, etc.)  
**3058' KB**

22A. Kind & Status Plug, Bond  
**---**

21B. Drilling Contract No.  
**---**

23. Date Work will start  
**Upon Approval**

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well is presently dually completed in the Blinbry & Tubb-Drinkard formations. Well tests are as follows: Tubb-Drinkard 4-13-65 pumped 3 BOPD & 3 BWPD; Blinbry 4-12-65 flowed 43 BOPD & 2 BWPD. It is proposed to plug off the Tubb-Drinkard formation perforations 5730-33', 5765-68', 5796-99', 5823-26', and 5839-42' by setting a cast iron bridge plug at 5600' and placing 2 sacks of cement on top of bridge plug. Well will then be equipped to flow as single zone from Blinbry formation perforations 5451-55' and 5463-67'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, SHOW DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Engineer DATE 8-31-65  
 (This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: