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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>P. O. Box 980, Kermit, Texas</b>				
Lease <b>Arnott Ramsey "F"</b>	Well No. <b>5</b>	Unit Letter <b>A</b>	Section <b>36</b>	Township <b>25 - S</b>	Range <b>37 - E</b>	
Date Work Performed <b>7-14 to 8-5-63</b>	Pool <b>Justis Blinebry - Tubb Drinkard</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
 Casing Test and Cement Job     
 Other (Explain):  
 Plugging     
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set plug in Otis WA packer @ 5861', hydrotested tubing in hole w/Baker full bore packer set @ 5364', swabbed & tested, moved Baker Packer to 5300', swabbed & tested, moved Baker packer to 5430, swabbed & tested. Fractured Blinebry perforations w/5000 gal gel lease oil w/3/4"(20-40) SPG, Max TP 3400%, AIR 7-2 BPM, swabbed & tested. ~~Moved packer to 5492' &~~ Perforated Tubb zone 5730-33, 5765-68', 5796-99', 5823-26' & 5839-42'. Set Otis WA production packer on wire line @ 5700'. Ran long string tubing set in Otis Packer @ 5700', short string set @ 5418' in Baker packer. Acidized Tubb in 5 stages of 2000 gal 15% NE each. Max TP 3900%, AIR 4.8 BPM. Swabbed & tested.

Witnessed by <b>R. M. Qualls</b>	Position <b>Petroleum Engineer</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3058</b>	TD <b>6355</b>	PBTD <b>6317</b>	Producing Interval <del>5451-5467-BL</del> <b>5730-5842-T-D</b>	Completion Date <b>1-25-60</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>and</b>	<b>5700'</b> <b>5418'</b>	Oil String Diameter <b>7" &amp; 7-5/8"</b>	Oil String Depth <b>6355'</b>
Perforated Interval(s) <b>Blinebry - 5451-55, 5463-67' - Tubb-Drk 5730-33, 5765-68', 5796-99', 5823-26' &amp; 5839-42'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Justis Blinebry - Tubb-Drinkard</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-9-63</b>	<b>BL 11</b>	<b>173</b>	<b>3</b>	<b>15,727</b>	
	<b>4-11-63</b>	<b>T-D 8</b>	<b>15</b>	<b>0</b>	<b>1,875</b>	
After Workover	<b>8-2-63</b>	<b>BL 54.5</b>	<b>820</b>	<b>17</b>	<b>15,046</b>	
		<b>T-D 10</b>	<b>15</b>	<b>4</b>	<b>1,560</b>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>Area Engineer</b>	
Approved by 	Position <b>Area Engineer</b>		Company <b>Gulf Oil Corporation</b>
File	Date		