NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Compa	in j	/			Addres	40.00		11 7 43	-	
Gulf Oi	<u>l Corporat</u>	ion	TO: 1. T					Texas		
Lease	ar 73.44		Well No.	Unit	Letter		2 5 \$		Range 3'	7E
Arnott b Date Work Perf	amsay "F"	Pocl		A			ne try			
Man 25-2		Justis R	linebry				Lea			
			S A REPORT							
—] Beginning	Drilling Operatio	ns 🗽 🔾	asing Test ar	nd Cen	ent Job		Ther (I.	xplain):		
[] Plugging		[T] R	emediai Work							
Ran 147 cemente w/204 s Max pre	its of 7" id at 6355' ix. Bumped ess 1300#. vaiting over	and 3 jts with 754 l plug 2 6 Job compler 30 hrs.	s of 7-5 sax inc 317'. A leted 7A	5/8" sor Max W 1	casi 4% ge press -26-6	ng (6 1. D 900#	347') 7 V tool • 2nd	@ 4961'. stage w/	1. 7550	st stage sx.
Witnessed by	Bonds	FILL IN BE	Position Prilli	REME	DIAL W	an ORK RE		Oil Corpo	rat	ion
D F Elev.	ТД		ORIG		WELL D	ATA	Producing	Interval	Com	pletion Date
Dr Elev.				L						
Tubing Diamet	er	Tubing Depth			Oil Stric	ig Diamet	EI	Oil String	Depth	
		<u> </u>								
Perforated Inte	rval(s)									
Open Hole Ince	rval				Producii	ng Forma	104(s)			
			RESUL	TS O	WORK	OVER				
Test	Date of Test	Oil Producti BPD		Produc CFP			reduction F(I)	GOR Culty feet/B	ы	Gas Well Potential MCFPD
Before Workover										
After Workover							-			
	OIL CONSERV	ATION COMMISSI	ON /				that the in		above	is true and complete
Approved by	1.				Name				7	k
Tiele	1 8				Positi		lmadaa+	ion Monor	ter.	
Date					Compa		roquet	ion Renag	5 T	
	-					mlf :	il Cor	poration		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELL ANEOUS REPORTS ON WELLS

1	(Submit to appro	priote Dis	strict Office as	s per Comm	Company of the Company		<u> </u>	S 2
nie of Company Gulf Oil Co	rporation			x 766,	Karmit,	Texas	Range	3 PH 3:
ase A rnott- Ramsay		Well No.	Unit Lette:	section 36				37E
te Work Performed C 13-Dec 15, 195	Pool Justis	Drink	ard		Lea	1		
	THIS		ORT OF: (Chec		e Alis el Osaer (Exp	olainh.		
Beginning Drilling Operation Plugging		Casing Tes Remedial *	st and Cement Jo Vork	00	20 20 4 C C 20 19 19			
After waiting minutes. No d with 350# for	MAN IN OTH	SSure		u private,	. 11.2	ted be	low ca	sing
Witnessed by M° H. Bonds	FILL IN	Dr BELOW F	ition illing Fo OR REMEDIA ORIGINAL WEL	reman L WORK R	EPORTS ON			tion
M. H. Bonds		Dr BELOW F	illing Fo OR REMEDIA ORIGINAL WEL PBTD	reman L WORK R L DATA	Gulf EPORTS ON	LY	Cor	npletion Date
M. H. Bonds DF Elev.		BELOW F	illing Fo OR REMEDIA ORIGINAL WEL PBTD	reman L WORK R	Gulf EPORTS ON	LY		npletion Date
M. H. Bonds D. F. Elev. Tubing Diameter	D	BELOW F	illing Fo OR REMEDIA ORIGINAL WEL PBTD	reman L WORK R L DATA	Gulf EPORTS ON	LY	Cor	npletion Date
	D	BELOW F	illing Fo OR REMEDIA ORIGINAL WEL PBTD	reman L WORK R L DATA	Gulf EPORTS ON Producing	LY	Cor	npletion Date
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval(s)	D	BELOW F	illing Fo OR REMEDIA ORIGINAL WEL PBTD	L WORK R L DATA String Diam	Producing Beter	Interval Oil S	Cor	npletion Date
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval(s)	D	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil	Creman L WORK R L DATA String Diam ducing Form ORKOVER Water	Producing Beter	Interval Oil S	Cortring Dept	npletion Date
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil Pro ESULTS OF W Gas Production	Creman L WORK R L DATA String Diam ducing Form ORKOVER Water	Gulf EPORTS ON Producing eter	Interval Oil S	Cortring Dept	npletion Date h
M* H. Bonds OF Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil Pro ESULTS OF W Gas Production MCFPD	String Diam ORKOVER Mater	Gulf EPORTS ON Producing eter Production BPD	Interval Oil S Cubif fe	Cortring Dept	Gas Well Potent
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil Pro ESULTS OF W Gas Production MCFPD	String Diam ORKOVER Mater	Gulf EPORTS ON Producing eter Production BPD	Interval Oil S Cubic fe	Cortring Dept	Gas Well Potent
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil Pro ESULTS OF W Gas Production MCFPD	String Diam ORKOVER Mater	Producing Producing eter Production BP()	Interval Oil S Cubic fe	Cortring Dept	npletion Date h
M. H. Bonds D. F. Elev. T Tubing Diameter Perforated Interval Open Hole Interval Test Date of Test Before Workover After Workover OHL CONSE	Tubing Depth	BELOW F	OR REMEDIA ORIGINAL WEL PBTD Oil Pro ESULTS OF W Gas Production MCFPD	String Diam Oducing Fore ORKOVER Mater I hereby cert to the best of	Producing Producing eter Production BP()	Oil S Cuby fe	Cortring Dept	Gas Well Potent