

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|--------------------------------|--|----------------------|------------------------|---------------------|--|
| Name of Company Gulf Oil Corporation | | Address Box 766, Hermit, Texas | | | | |
| Lease Arnott Ramsay "F" | Well No. 5 | Unit Letter A | Section 36 | Township 25S | Range 37E | |
| Date Work Performed Jan 25-26, 1960 | Pool Justis Blinebry | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

Ran 147 jts of 7" and 3 jts of 7-5/8" casing (6347') 23# casing. Set & cemented at 6355' with 754 sax inco 4% gel. DV tool @ 4961'. 1st stage w/204 sx. Bumped plug @ 6317'. Max press 900#. 2nd stage w/550 sx. Max press 1300#. Job completed 7AM 1-26-60.

After waiting over 30 hrs, tested 7" casing w/1000# for 30 minutes. No drop in pressure. Drilled cement plug to 6317'.

| | | |
|------------------------------------|-------------------------------------|--|
| Witnessed by M. H. Bonds | Position Drilling Foreman | Company Gulf Oil Corporation |
|------------------------------------|-------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

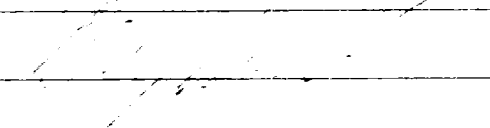
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cuts feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|-------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by  | Name Area Production Manager |
| Title Area Production Manager | Position Area Production Manager |
| Date | Company Gulf Oil Corporation |

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FORM C-103

(Rev 3-55)

110-100 OFFICE CDD
1959 JAN 23 PM 3:15

| | | | | | | | |
|--|--------------|--|--------------------------------|---|------------------------|--------------------------|--|
| Name of Company Gulf Oil Corporation | | | | Address Box 766, Termit, Texas | | | |
| Lease Arnott-Ramsay | | Well No. 5 | Unit Letter A | Section 36 | Township 25S | Range 37E | |
| Date Work Performed Dec 13-Dec 15, 1959 | | | Pool Justis Drinkard | | Owner Lea | | |
| THIS IS A REPORT OF: (Check appropriate box) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input checked="" type="checkbox"/> Casing Test and Cement Job | | | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | |
| <p>Ran 26 jts, 824' 9-5/8" 32.30# J-55 casing. Set & cemented @ 836' with 415 sacks cement. Plug at 803'. Maximum pressure 700#. Circulated approximately 75 sacks. Job complete 11:10 a.m. 12-13-59.</p> <p>After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled plug and tested below casing with 350# for 30 minutes. No drop in pressure.</p> | | | | | | | |
| Witnessed by M. H. Bonds | | Position Drilling Foreman | | Company Gulf Oil Corporation | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| DF Elev. | TD | PBTD | | Producing Interval | | Completion Date | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth | |
| Perforated Interval(s) | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | |
| After Workover | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by | | | | Name | | | |
| Title | | | | Position Area Manager | | | |
| Date | | | | Company Gulf Oil Corporation | | | |