

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5-1-57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator		Well No.	
Initial Letter	Location	County	State
Actual Well Location of Well		Line	
Feet from the		Line	
Ground Level Elev.	Producing Formation	Acres	
Drinkard		40	

- Is the operator the only owner in the field and a lease holder of the plat? ☒ Yes ☐ No. If "No," name the owner(s) and the lease holder(s).
- If the answer to question one is "No," have the interests of all the owners been agreed upon in writing? ☐ Yes ☐ No. If "No," name the owner(s) and the lease holder(s).
- If the answer to question two is "No," have the interests of all the owners been agreed upon in writing? ☐ Yes ☐ No. If "No," name the owner(s) and the lease holder(s).

SECTION B

CERTIFICATION

I, the undersigned, certify that the information furnished above is true and correct to the best of my knowledge and belief.

Area Production Supt.

Gulf Oil Corporation

12-7-59

I, the undersigned, certify that the well location shown on this plat in New Mexico was located by field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

Professional Engineer
State of New Mexico, JOHN W. WEST

John W. West
 N.M.C.E. & L.S. NO 676

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

COUNTY Lea FIELD Justis-Blinebry & / STATE N.M. NO. OWWO
 OPER. Gulf Oil Corporation TUB. Drinkard MAP
 NO. 5 LSE Arnott-Ramsay (NCI-E)
 SEC. 36 T. 25S BLK. 37E SUR. CO. ORD.
 LOC. 660' fr N Line & 560' fr E Line of Sec.
 Re- MI. FROM Re- (Both Zones) CLASS EL.
 SPUD 7-14-63 COMP. 8-5-63 FORMATION DATUM FORMATION DATUM
 IRI. See below
 CCG & SX
7" 6355' 754
 TBG DEPTH SIZE
 LOGS EL GR RA IND HC A
 ID. 6355' PB 6317'
 PROD INT DAILY RATE BS&W GH GOR FLD L.P. F.P. HRS. TEST
5451-67' Flo. 54.80 + 17 BW 9/64" 12.000 1308# 24'
 (Blinebry)
5730-5842' Ppd. 10.80 + 3 BW 24'
 (Tubb)

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CONT. DATE PROP. DEPTH TYPE

9-3-63 F.R.C. 9-5-63, OWWO.
 OID 6355', PB 6317', COMPLETED
 Re-treated (Blinebry) Perfs 5431-5451' 67500 gals
 acid, SOF 5000 gals + 3750# sg.
 Perf (Tubb) 5730-33', 5765-68', 5790-99', 5823-
 26' & 5839-42', treated 10,000 gals acid
 (Before workover: Blinebry Flo. 11.80 + 3 BW/24'
 Tubb-Drkd Ppd. 3.80/24 hrs).