enit 5 Copies propriate District Office TRICT I I. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

L TO TRANSPORT OIL AND NATOTIAL COLO								Well API No.			
ARCO 011 and Gas Company								30-025- 11903			
Address P.O. Box 1710 - H			xic	o 88241	-1710						
P.O. Box 1/10 - H Reason(s) for Filing (Check proper box)	ODDS, I	ICM ITE		00241	X Oth	a (Please expl					
New Well	Change in Transporter of:							OTT RAMSAY F #6			
Recompletion	Oil Dry Gas Condensate C					Effective: /-/-93					
Change in Operator	Casinghese	d Gas	Coo	densate			Effe	ctive:	1-1-	ــــــــــــــــــــــــــــــــــــــ	
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL											
Lease Name	Well No. Pool Name, including				A Simo			of Lease Lease No. Federal or Fee 12-29			
South Justis Unit "F	11	27	Ju	<u>stis Bli</u>	nebry Tu	bb Drink	ard (3-	229	
		0	. Feat	From The 1	ORTH Lin	and 198	30 F	et From The	WEST	Line	
Section 36 Township	and a company lea								County		
TO THE ANGROPHER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Concessate											
Taires New Marries Pineline Company						ox 2528	- Hobbs	NM	NM 88241-2528		
Name of Authorized Transporter of Casinghead Gas or Dily Gas									copy of this form is to be sent)		
Sid Richardson Carbon	chardson Carbon and Gasoline Company					y connected?	- Jal, When	NM 88252			
If well produces oil or liquids,	Unit	Sec.	Twp ⊩	L Kge. 		E 5		UNKNO	own		
rive location of tanks.	<u> </u>		L	eive comminel	<u> </u>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well	ī	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>			Tarel North	L	l	10000	L	L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
MAE SIZE	<u></u> -							<u> </u>			
								 			
					ļ			 			
		1100	ADI	C	L						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR A	LLUW .	A.B.L ~!~	iEr 2d oil and must	be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 hour	s.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		y we	or o	Producing Me	thod (Flow, pu	στφ, gas lift, e	ac.)			
Pere Lair Leen Ort Kris 10 1ster	Date Of 16st										
Leigh of Test	Tubing Pressure				Casing Press.	ıre		Choke Size	Choke Size		
	O' BU				Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.								- <u>-</u>		
GAS WELL					TRIL 7 7			Gravino al 1	Codensite		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	BIC/MMC		Gravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
VL OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN - 6 1993 Date Approved						
B are and conduce on my over or my woulded.						Date Approved					
Land V. Cashan					D.,	D. ODIGINAL GENERAL DV. IPDRV					
Stephan					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
James D. Coghurn - Operations Coordinator					Title						
(505) 391–1600					9171						
Deas /-/- 93 Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 3) Sensente Form C-104 must be filed for each pool in multiply completed wells.