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## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11903 ARCO Oil and Gas Company Address Box 1710 - Hobbs, New Mexico 88241-1710 Other (Please explain) Change Well Name From Reason(s) for Filing (Check proper box) #6 Change in Transporter of: ARNOTT RAMSAY F New Well Dry Gas Oil Recompletion Effective: 1-1-93 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Justis Blinebry Tubb Drinkard Size Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name B-229 South Justis Unit "F" Location 660 Feet From The NORTH Line and 1980 Feet From The WEST County 37E , NMPM, Township 25S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Company

Casinghead Gu X 88241-2528 Box 2528 - Hobbs, NM P.O. Address (Give address to which approved copy of this form is to be sent) or Dry Cas \_\_\_\_ Name of Authorized Transporter of Casinghead Gas Box 1226 - Jal NM 88252 Sid Richardson Carbon and Gasoline Company PΩ Rge. Is gas actually connected? When? Unit If well produces oil or liquids, UNKNOWN rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Oil Well Cas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ By \_\_

Temes

Deta

Printed Name

D.

1-1-93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Overations Coordinator

Title

(505) 391-1600 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Senante Form C.104 must be filed for each pool in multiply completed wells.