This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease Arnott Ramsay NCT-F				Well No. 6
Location	Unit	Sec 36	Twp 25s		Rge 37E		County	
of Well		ervoir or Pool	Type of (Oil or	Prod Metho	od of Prod Art Lift	Prod.	Medium or Csg)	Choke Size
Upper	Justis Blin		0il	Pun		Tubi		
Compl Lower Compl	Justis Tubb		Oil	Flo	DW.	Tub	ing	21/64"
<u>Journal</u>			FLOW	TEST NO. 1				
Dath gang	e chut in at	t (hour date).		9:30 AM 4-1	L8- 6 8			
Well opened at (hour, date): 9:30 AM 4-19-68							Upper ompletio	Lowe r n Completion
							X	·
Indicate by (X) the zone producing Pressure at beginning of test								230
Stabilized? (Yes or No)								No
Maximum pressure during test								230
Minimum pressure during test								200
Pressure at conclusion of test								200
Pressure change during test (Maximum minus Minimum)								30
								Decrease
		, date): <u>9:3</u>			otal 11	me un		rs
Oil Produ	ction	bbls; Grav. 37	Ga	s Production	n			2550
	 	74" SPM, 18 BWP						
	——————————————————————————————————————							
			FLOW	TEST NO. 2				
Well oper	ned at (hour.	, date):				С	Upper ompletio	Lowe r on Completion
		the zone produci					-	X
		g of test						320
		No)						No
								320
Maximum pressure during test							0-0	30
•		_						30
Pressure at conclusion of test Pressure change during test (Maximum minus Minimum)							•	2 90
		an increase or a						Decrease
					Total tim	000		
Oil Produ	uction o	, date) 9:30 A	Gas	Production ing Test		MCF:	GOR	
		ell - did not flo		<u> </u>				
				· · · · · · · · · · · · · · · · · · ·				
I hereby knowledge		t the information	n herein c	ontained is	true and c	omplete	to the	best of my
			_19	Opera-	tor_Gulf(Dil Corp	oration	
Approved_ New Mexi	ido Oil Conse	ervation Commiss	ion	B y		<u>ک</u> 4		E. Fidler
Ву	200	ainer		Title	A r ea I) Ingineer	•	
Title						2 9, 196		