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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. Oil & Gas Lease No.	B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Name of Lease Name Arnott-Ramsay (NCT-F ₁)
3. Address of Operator P. O. Box 980 Kermit, Texas	9. Well No. 6
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25-S RANGE 57-E	10. Field and Pool, or Wildcat Justis-Tubb-Drinkard
11. Location (Show whether DE, RT, GR, etc.) 3042.75' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☒ Perforate Drinkard Pay

PLUG AND ABANDON ☐
SHUT-IN PLANE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE OR RESUME PRODUCTION ☐
CASING TEST AND CLEAN-UP ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Perforate the Drinkard Pay at 5867' - 5869' and 5879'-5881' in an effort to increase the production of the Tubb-Drinkard Zone. Acidize with 250 gals. of 15% HCl acid weighted with CaCl₂ plus 4750 gals. of 15% HCl acid without CaCl₂.

The work will begin upon approval.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ DATE _____
Area Engineer 1-5-65

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: