

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office in which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas

May 26, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Arnott Ramsay "F"

Well No. **6**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

C Sec. **36**, T. **25S**, R. **37E** NMPM, **Justis-Blinebry** Pool

Unit Letter

Lea

County, Date Spudded **2-19-60**

Date Drilling Completed **3-24-60**

Please indicate location:

Elevation **3042.75 GL**

Total **6290'**

FBTD **6275'**

Top Oil/Gas Pay **5251'**

Name of Pool, Form **Blinebry**

PRODUCING INTERVAL -

5450-5460'

Perforations **5251-5256', 5276-5281', 5364-5369', 5418-5428'**

Open Hole **6290'**

Depth **5456'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (Give amount of volume of oil equal to volume of

load oil used): **57** bbls. oil, **3** bbls. water in **8** hrs, _____ min. Size **16/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF per _____ hrs, _____ min. Choke Size _____

Method of Testing (pilot, back pressure, etc.) _____

Test After Acid or Fracture Treatment: _____ MCF per _____ hrs, _____ min. Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and

sand): **Trtd w/20,000 gals ref oil in 5 stages w/1# spg**

Casing **2000'** Tubing **1450'** Date first flow **May 20, 1960**

Press. **3400#** Press. **4000#** oil run to tank

Oil Transporter **Texas-New Mexico Pipeline Company**

Gas Transporter **El Paso Natural Gas Co.**

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8"	871'	475
7"	6279'	878
2-3/8"	5445'	

Remarks:

Dual completion approved May 16, 1960 DC-946

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: _____

Title **Area Production Manager**

Send Communications regarding well to:

Title _____

Name **Gulf Oil Corporation**

Address **Box 766, Kermit, Texas**