

NEW MEXICO OIL CONSERVATION COMMISSION
Sant Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas April 28, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Ernott Ramsay "F", Well No. 6, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Loc)

Box C, Sec. 36, T. 25S, R. 37E, SWPM, Undesignated (Justis-Tubb) Pool
Unit Letter

Lea County, Date Spudded 2-19-60, Date Drilling Completed 3-24-60
Please indicate location: Elevation 3042.75 GL, Depth 6290 PBTD 6275

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5763 GL, Tubb

PRODUCING INTERVAL -

Perforations 5763-5781, 5808-5819, 5838-5847

Open Hole 6290 GL, Tubing 5847

OIL WELL TEST -

Natural Prod. Test: 62 GL, 8 GL, water in 24 hrs, 18/64" Choke Size

Test After Acid or Fracture Treatment (Give amount of volume of oil equal to volume of Choke load oil used) 62 GL, 8 GL, water in 24 hrs, 18/64" Choke Size

GAS WELL TEST -

Natural Prod. Test: 62 GL, 8 GL, water in 24 hrs, 18/64" Choke Size

Method of Testing (pilot, pack treatment, etc.)

Test After Acid or Fracture Treatment (Give amount of volume of oil equal to volume of Choke load oil used) 62 GL, 8 GL, water in 24 hrs, 18/64" Choke Size

Choke Size 18/64" Method of Testing

Acid or Fracture Treatment (Give amount of volume of oil equal to volume of Choke load oil used) 62 GL, 8 GL, water in 24 hrs, 18/64" Choke Size

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Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>9-5/8"</u>	<u>871</u>	<u>475</u>
<u>7"</u>	<u>6279</u>	<u>878</u>
<u>2-3/8"</u>	<u>5836</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Area Production Manager
Title: Area Production Manager

Title: Area Production Manager

Name: Gulf Oil Corporation

Address: Box 766, Kermit, Texas