Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Bost 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructio

DISTRICT B.
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	NSPORT OF	BLE AND	AUTHORIZ TURAL GA	ZATION		í		
I.	TO THAI	LANDINA	101012	Well /	PINO				
Operator				30-	025- //9	DU			
ARCO 011 and Gas	Company							<u>-</u> -	
Address	11 - Vary Morr	400 882/1	_1710						
P.O. Box 1710 - H	obbs, New Mex	100 00241	Y Oth	es (Please expla	(A) Chan	ge Well	Name Fro	om.	
Reason(s) for Filing (Check proper box)	Ounce in "	Transporter of:	س			_			
New Well	· · · · · · · · · · · · · · · · · · ·	Dry Gas			ARNOTT	RAM 5	AYF.	# 7	
Recompletion		Condennue			Effe	ctive:	1-1-9	⁷ 3	
Thinge is Operation									
If change of operator give name and address of previous operator	·····								
	ANDIELE								
II. DESCRIPTION OF WELL	Well No.	Pool Name, Includ	ing Formation		Kind o	(Lease	Le	ase No.	
Lease Name	1 1	Justis Bl:		obb Drink:	V6-3	Federal or Fee	B-2	229	
South Justis Unit " E	27	JUSTIS DI.	theory ic	IUU DETIK	11.0				
Location	: 690		1007H	924	- E.	et Emm The	WEST	Line	
Unit Letter	:_690	Feet From The A	CO III LIN	e and		a riom ine			
2/	25.0	B 3.	7E , N	MPM.	Lea			County	
Section 36 Township	258	Range 3	15	<u> </u>					
	CDADTED AF AF	T AND NATT	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUL				Address (Give address to which approved copy of this form is to be sent)					
Terms of Virginiting Hamburn or or			P.O. Box 2528 - Hobbs, NM 88241-2528						
Texas New Mexico Pipel	ine Company head Gas [Y]	or Dry Gas	Address (Giv	e address to whi	ch approved	copy of this for	m is to be ser	4)	
Name of Authorized Transporter of Casing			1	30x 1226 -					
Sid Richardson Carbon	and Gasoline.	Twp. Rec	is gas actually	y connected?	When				
If well produces oil or liquids, give location of tanks.	OEM Sec.	1 1 1 1		, E 5	i i	UNKNO	ww		
If this production is commingled with that I		ool give commine							
If this production is commingled with that I IV. COMPLETION DATA	tom any other sease or p	p							
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepes	Plug Back S	Same Res'V	Diff Res'v	
Designate Type of Completion			i	i i	i	i		İ	
Data Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
there abouted									
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas	Top Oil/Ges Pay		Tubing Depth			
Elevations (Dr., RKB, RI, GR, atc.)									
Perforations						Depth Casing	Shoe		
	TUBING.	CASING AND	CEMENTE	NG RECORE)				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
FIGE SIZE									
								 	
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE							
OIL WELL (Test must be after re	covery of total volume of	f load oil and mus	be equal to or	exceed top allow	vable for this	depth or be fo	r full 24 hours	1.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	shod (Flow, pun	φ, gas lift, el	c.)			
						- ·			
Leagth of Test	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size		
		1			C. VCC				
Actual Prod. During Test	al Prod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF			
•			<u> </u>						
CA O TIPE I	<u> </u>								
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Co	ndensate			
TIME SIGN: 148 - SUCCESS.									
	Tubing Pressure (Shut-	Cing Program (Shift-m)		Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	100mg ricesone (same								
			<u> </u>						
VI. OPERATOR CERTIFIC.	ATE OF COMP	LIANCE	\parallel	DIL CON	SERVA	TION D	IVISIO	N	
I hereby certify that the rules and regula	tions of the Oil Conserv	ation	1						
Division have been complied with and that the information given above			Data Assessed			JAN - 6 1993			
is true and complete to the best of my knowledge and belief.			Date Approved						
		_					VTOM		
from V. Cestion				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature	erations Coop	rdinator		PIST	製CT I SUI	₽ E RVISOR			
Venes D. Coghurn - Oz	AET OF TORRE COO.	Tale	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1-1-93

Dete

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Senseste Form C-104 must be filed for each pool in multiply completed wells.

391-1600

Telephone No.