Submit 5 Copies
Appxopriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ					AUTHOR				
I. Operator	IL AND NATURAL GAS									
Chevron U.S.A., Inc.					30-025-11904					
Address P.O. Box 1150 Mi	dland, T	X 7970	2							
Reason(s) for Filing (Check proper box)				 	Ou	ner (Please exp	lain)			
New Well										
Recompletion	Oil		Dry G							
Change in Operator If change of operator give name and address of previous operator	Cannghe	ad Gas X	Conde	nsate						
II. DESCRIPTION OF WELL	AND LE	EASE								•
Lease Name								of Lease Federal or Fe	- 1	Lease No.
Arnott Ramsay (NCT-F)		7	Just	is Blineb	ry		Sta	•	B-22	29
Unit Letter D	:690 Feet From The No				orth Lin	e and <u>925</u>	I	eet From The West Line		
Section 36 Townshi	p 2	25\$	Range	37E	, N	мрм,		Lea	-	County
III. DESIGNATION OF TRAN	SPORTE			D NATU				 :		
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon & Ga	Authorized Transporter of Casinghead Gas (X) or Dry Gas Chardson Carbon & Gasoline							l copy of this form is to be sent) 0, Ft. Worth, TX 76102		
If well produces oil or liquids, give location of tanks.	Unit	Sec. 	Twp.	Rge.	is gas actually connected? Whe			u? Unknown		
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, giv	e commingl	ing order num					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover -	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		te Compl. Ready to Prod.			Total Depth	<u> </u>	<u></u>	P.B.T.D.	L	_l
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe		
	7	TUBING.	CASIN	NG AND	CEMENTII	NG RECOR	.D			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									· · · ·	
						· · · · · · · · · · · · · · · · · · ·	<u>_</u>	 		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load o	il and must		exceed top allow thod (Flow, pu			or full 24 hou	(rs.)
							· 	Choke Size		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	L						4	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regular				CE	C	DIL CON	ISERV	ATION [DIVISIO)N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 1 3 '92					
O.K. Ripley										
Signature J. K. Ripley Tech Assistant					By					
Printed Name Title 12/27/91 (915)687-7148					Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.