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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Name of Lease Name Arnett Ramsay (NCT-F)
3. Address of Operator P. O. Box 980, Kermit, Texas 79745	9. Well No. 7
4. Location of Well UNIT LETTER D 690 FEET FROM THE North LINE AND 92 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Justis Blinbry
11. Elevation (Show whether D.F., RT., G.R., etc.) 3039.5 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE OR RESUME PRODUCTION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND OR TEST USE <input type="checkbox"/>	OTHER Perforate & Fracture Treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent facts, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, reran tubing with a retrievable bridge plug set @ 5245'. Circulated hole w/SW. Pressure tested casing to 3000 psi. Spotted 500 gal. 15% NE acid and pulled tubing. Perforated Blinbry formation 5034-33', 5197-99 & 5210-12 W/4 JHPF. Frac down casing with 16,000 gal. gelled SW & 32,000# 20-40 sand in two equal stages. Average injection pressure 1800 psi @ 39.3 BPM. Recovered bridge plug. Ran tubing & rods.

On OCC potential test ending 7:00 A. M., 4-18-67, pumped 66 BO, 57 BW, 35.1 MCF gas, GOR 502, ran 2 3/8" tubing, 13-34" SPM in 24 hours.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE April 20, 1967

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: