

NEW MEXICO OIL CONSERVATION COMMISSION
 SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease Arnett Ramsay (NCT-F)		Well No. 7	
Location of Well	Unit D	Sec 36	Twp 25S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Pump	Tubing	2"	
Lower Compl	Justis Tubb-Drinkard		Oil	Flow	Tubing	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 A. M. 3-24-66

Well opened at (hour, date): 11:30 A. M. 3-25-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>38</u>	<u>281</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>39</u>	<u>311</u>
Minimum pressure during test.....	<u>38</u>	<u>281</u>
Pressure at conclusion of test.....	<u>39</u>	<u>311</u>
Pressure change during test (Maximum minus Minimum).....	<u>1</u>	<u>30</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>11:30 A. M. 3-26-66</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>7</u> bbls; Grav. <u>37.2</u> ;	During Test <u>7</u> MCF; GOR <u>1,000</u>	
Remarks <u>Pumps 11 - 60" SPM 8 bbls. of water per day</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 11:30 A. M. 3-27-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>517</u>	<u>428</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>517</u>	<u>428</u>
Minimum pressure during test.....	<u>398</u>	<u>41</u>
Pressure at conclusion of test.....	<u>398</u>	<u>41</u>
Pressure change during test (Maximum minus Minimum).....	<u>119</u>	<u>387</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date) <u>11:30 A. M. 3-28-66</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>37.7</u> ;	During Test <u>29</u> MCF; GOR <u>4,833</u>	
Remarks <u>Well flows - trace of water</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
 New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By _____
 W. W. Whitaker

By _____ Title Area Engineer

Title _____ Date March 31, 1966