

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Gulf Oil Corporation
(Company or Operator)Arnett Ramsay ^{HPN}
(Lessee)Well No. 7, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 36, T. 25S, R. 37E, NMPM.
Justis-Tubb-Drinkard (Lower), Blinebry/ (Upper) Pool, Lea County.Well is 690 feet from North line and 925 feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is B-229Drilling Commenced October 5, 19 60 Drilling was Completed October 31, 19 60Name of Drilling Contractor F W A Drilling CompanyAddress 518 Phillips Building, Odessa, TexasElevation above sea level at Top of Tubing Head 3039.5' Grd Level. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from <u>5275</u> to <u>5467</u>	No. 4, from _____ to _____
No. 2, from <u>5782</u> to <u>5800</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.40	New	858'	HOWCO		None	
7-5/8"	26.4	New	104'	HOWCO		None	
7"	23#	New	5816'	HOWCO		5275-5467'	Justis Blinebry
						5782-5800'	Justis Tubb-Drinkard

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	869'	425	HOWCO P&P		
8-3/4"	7-5/8"	5930'	795	HOWCO P&P		
	7"					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tubb-Drinkard Zone - Treated perforations with 1000 gals 15% NE.

Inj. rate 3 BPM. Trtg press 1400#.

Result of Production Stimulation After water load was recovered, flow 30 BO, 14 BW, in 24 hrs thru
16/64" choke.

Depth Cleaned Out _____

FORM OF DRILL-LOGS AND SPECIAL TESTS

If drill-stem or other special tests or geologic surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** to **5930'** and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to Producing **Tubb Drinkard** **11-2**, **1960**

OIL WELL: The production during the first 24 hours was **44** barrels of liquid of which **68** was oil; _____ was oil; _____ was emulsion; _____ was water; and _____ was sediment. A.P.I. Gravity **37.9**

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Rustler	805	T. Devonian		T. Ojo Alamo
T. Salt		1758	T. Silurian		T. Kirtland-Fruitland
B. Salt		2130	T. Mesocya		T. Farmington
T. Yates		2270	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		2530	T. McKee		T. Menefee
T. Permian Penrose		3080	T. Ellenburger		T. Point Lookout
T. Permian Glorieta		4665	T. Gr. Wash.		T. Mancos
T. Permian Blinberry		5123	T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard		5891	T.		T. Penn.
T. Tubbs	OCC	5669	T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	Grd	10'					
	146	136	Caliche & Sand				
	836	690	Redbed				
	2139	1303	Anhydrite & Salt				
	3004	865	Anhydrite				
	3244	240	Anhydrite & Lime				
	3882	638	Lime & Sand				
	5930	2048	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1961

(Date)

Company or Operator **Gulf Oil Corporation** Address **P. O. Box 766, Kermit, Texas**
Name **W. W. Whitaker** Position or Title **Area Petroleum Engineer**

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(1994)

Well No. _____, in _____ 1/4 of _____ 1/4, of Sec. _____, R. _____, NMPM

Pool, _____ County _____

Well is _____ feet from _____ line and _____ feet from _____ line.

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced....., 19..... Drilling was Completed..... 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

REPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED UP	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

[illegible]

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qs. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Blinebry, December 22, 1960

OIL WELL: The production during the first ²²~~24~~ hours was ¹⁰⁰ barrels of liquid of which ⁵⁰ % was oil; % was emulsion; ⁵⁰ % water; and % was sediment. A.P.I. Gravity ³⁸

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Record of Production and Stimulation</u>							
Blinbry Zone - 5275-5467'. Treated perforations with 1000 gals 15% NE acid and 16,000 gals refined oil with 3# sand and 1/40# Adomite per gallon. Inj. rate 20-26 BPM. Trtg press 2200-2900#.				After lead was recovered, pumped 50 BO, 50 BW in 24 hrs, pmg 20, 54" SPM.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herew is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... (Date)

Company or Operator..... Address.....

Name..... Position or Title