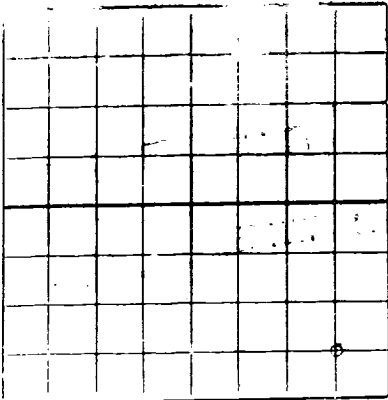




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator) Vinson, et al say "B"
(Lease)
Well No. 3, in SE 1/4 of SE 1/4, of Sec. 36, T. 45-S, R. 37-E, NMPM.
Langlie-Mattix Pool, Lea County.
Well is 660 feet from Santa line and 660 feet from East line
of Section 36-25-S-37-E. If State Land the Oil and Gas Lease No. is 5-228.
Drilling Commenced 3-25, 19.56. Drilling was Completed 4-5, 19.56.
Name of Drilling Contractor Howard F. Holmes Drilling Company
Address Box 667, Hobos, New Mexico
Elevation above sea level at Top of Tubing Head 3036'. The information given is to be kept confidential until
- , 19.

OIL SANDS OR ZONES

No. 1, from 3284' to 3318' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	24#	New	262'	Baker			surface Pipe
5-1/2"	14#	New	3337'	Larkin		3284-3318'	production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	276'	250	Pump & Plug		
7-7/8"	5-1/2"	3350'	1285	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations in 5-1/2" casing from 3284-3318' with 500 gallons mud acid. Injection rate 18 bbls per minute.
Treated formation thru perforations in 5-1/2" casing from 3284-3318' with 6000 gallons Petrogel with 1# sand per gallon.
Result of Production Stimulation. Flowed 111 bbls oil, no water thru 2-3/8" tubing 24 hours.

WORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3350 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing April 9, 1956

OIL WELL: The production during the first 24 hours was 111 barrels of liquid of which 100 was oil; 0 was emulsion; 0 water; and 0 was sediment. A.P.I Gravity 38.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 876'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2324'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2603'	T. McKee	T. Menefee
T. Queen 3035'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top of Belly Drive Pushing to Ground				DEVIATION - TOTAL SURVEY
	410		Red Bed				1/2 - 250'
	656		Red Bed and Sand				1/4 - 950'
	1060		Red Bed and Anhydrite				1/4 - 1144'
	2190		Salt and Anhydrite				3/4 - 1425'
	2237		Anhydrite				1/4 - 1573'
	2653		Anhydrite and Gypsum				1 - 1737'
	2692		Anhydrite, Lime and Gypsum				2 - 2000'
	2770		Lime and Gypsum				2-3/4 - 2120'
	2816		Anhydrite, Lime and Gypsum				2-1/4 - 2269'
	2976		Anhydrite and Lime				1-1/4 - 2451'
	3040		Lime				1/2 - 2795'
	3090		Lime and Sand				1/2 - 2935'
	3160		Lime				1/2 - 3040'
	3281		Lime and Sand				3/4 - 3162'
	3350		Lime				1 - 3348'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 30, 1956

(Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico

Name J. L. Smith Position or Title Asst. Area Supt. of Prod.