Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ					AUTHORI					
I. TO TRANSPORT OIL A						ND NATURAL GAS Well API No.					
Operator Chevron U.S.A., Inc.							30-025-11906				
Address P.O. Box 1150 Mi	dland, T	X 79702	2								
Reason(s) for Filing (Check proper box)		~	~	6	Oth	es (Please expla	zin)				
New Well	0.1	Change is	Dry G	r —:							
Recompletion	Oil Casingha	ad Gas 🏻									
Change in Operator	Canigle	ad Oas (-)	Collect								
and address of previous operator	ANDIE	A CE									
II. DESCRIPTION OF WELL Lease Name	ling Formation			of Lease	C. J. San Fan						
Arnott Ramsay (NCT-F) 8			1	Justis Fusselman State,					Federal or Fee B-229		
Location	. 330			_ No	orth	e and 330		set From The Ea	ast	Line	
Unit Letter A										Linc	
Section 36 Townsh	ip 2	25S 	Range	37E	, N	MPM,		Lea		County	
III. DESIGNATION OF TRAN	SPORTI	er of o	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline					Address (Give address to which approved copy of this form is to be sen 201 Main St., Suite 3000, Ft. Worth, TX 76						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When						
If this production is commingled with that	from any of	ther lease or	pool, giv	ve comming							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover ·	Deepen	Piug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i			i	į <i>i</i>	i i		<u> </u>	
Date Spudded	Date Con	npi. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations							·· •	Depth Casing	Depth Casing Shoe		
		m innic	CAST	NC AND	CEMENT	NG PECOR	D	<u> </u>			
11015 0175	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET	<u>. </u>	SACKS CEMENT			
HOLE SIZE	CASING & TODING SIZE										
											
								<u> </u>			
V. TEST DATA AND REQUE	ST EOD	ALLOW	ARLE		<u> </u>			1			
OIL WELL (Test must be after.	recovery of	total volume	of load	oil and mus	i be equal to or	exceed top allo	mable for the	is depth or be for	full 24 hos	ers.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing P	Tubing Pressure				ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
									· · · · · · · · · · · · · · · · · · ·		
GAS WELL					T60 6 4	asate/MMCF		Gravity of Co	ndensale		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	issie/MMCF		Gravity of Co	Gravity of Condensation		
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 1 3 '92 Date Approved						
Signature Signature		T 1	Acc!:		By_						
J. K. Ripley Printed Name			Assis Title 687-7		Title						
12/27/91 Date			ephone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.