

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Well to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Arnott Ramsay "P"

(Company or Operator)

(Lease)

Well No. 8 in NE 1/4 of NE 36 25S 37E, NMPM.

Justis Fusselman

Lea

County.

Well is 330 feet from North line and 330 feet from East line.

of Section 36 If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced January 28 1961 Drilling was Completed March 3 1961

Name of Drilling Contractor John Drilling Company

Address Box 6157, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3047.35 Grd Level The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6762 to 6889 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.20	New	855'	HOWCO		None	
5-1/2"	15.5	Used	56'	"		6763-67, 6776-80	Justis Fusselman
5-1/2"	14	New	6822'	"		6788-92, 6826-30	" "
						6845-53	" "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	9-5/8	865	420	HOWCO P&P		
8-3/4	5-1/2	6889	1087	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Justis Fusselman - Treated perforations with 500 gals mud acid. Inj rate 3 BPM.
Trtg Press. 1800-1900#.

Result of Production Stimulation After load oil and acid residue was recovered, flowed 231 bbls oil thru 2-3/8" tbg, 15/64" ck in 24 hrs.

Depth Cleaned Out.

If drill-stem or other special tests are run, submit report on separate sheet and attach hereto

surface 6889
 Rotary tools were used from 0 to 6889 feet, and from 6889 feet to 6889 feet.
 Cable tools were used from 0 to 6889 feet, and from 6889 feet to 6889 feet.

March 8 61
 Put to Producing..... 100
 OIL WELL: The production during the first 24 hours was 231 barrels of liquid of which 100% was oil; 37.6% was water; and 0% was sediment. A.P.I. Gravity.....
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure.....
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
Rustler			Not present		
T. Anhy.....	832		T. Devonian.....	6762	
T. Salt.....	940		T. Silurian.....		
B. Salt.....	2184		T. Montoya.....		
T. Yates.....	2307		T. Simpson.....		
T. 7 Rivers.....	2579		T. McKee.....		
T. Queen.....	3020		T. Eilenburger.....		
T. Grayburg.....	3300		T. Gr. Wash.....		
T. San Andres.....	3572		T. Granite.....		
T. Glorieta.....	4663		T.		
T. Drinkard.....	5889		T.		
T. Tubbs.....	5669		T.		
T. Abo.....	6150		T.		
T. Penn.....	Not present		T.		
T. Miss.....			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	Grd	10	Caliche-Red Bed				
	69	59	Caliche-Red Bed				
	780	711	Red Bed				
	2065	1285	Anhydrite and Salt				
	3109	1044	Anhydrite and Lime				
	3300	191	Sand and Dolomite				
	6889	3589	Anhydrite, Dolomite and Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 27, 1961
 Gulf Oil Corporation
 Company or Operator.....
 Name.....
 Address.....
 Position or Title.....