Submit 5 Cocise
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| 000 Rio Brizos Rd., Aziec, NM 87410 | REQUEST FO | OR ALL | LOWAB | LE AND A | UTHORIZ | ATION | | | | |
|---|---|---------------------|---------------|--------------------------------|------------------------------|----------------------|--|-------------------|--------------|--|
| • | TO TRANSPORT OIL AND NATURAL GAS | | | | | | Well AM No. | | | |
| perator | | | | | | 30-025- 11907 | | | | |
| ARCO OIL AND GAS COMPA | ANY | | | | | | | | | |
| BOX 1710, HOBBS, NEW 1 | MEXTCO 8824 | 0 | | | | | | | | |
| Resson(s) for Filing (Check proper box) | | | | Othe | (Please explai | in) | | | | |
| iew Well | Change is | Transport | | EFI | FECTIVE: | 4/28/9 | 2 | | | |
| Recompletion | ou _ | Dry Gas | | | IOR NAME | • | | (NCT-F) | | |
| - 1- A XI | Casinghead Gas | Condens | | | | | | | | |
| change of operator give name CHE | VRON U.S.A., | INC. | , P. O. | BOX II | ou, MIDLA | MD, IA | 17102 | | | |
| L DESCRIPTION OF WELL | AND LEASE | | | | | | | | No | |
| L. DESCRIPTION OF WELL A | Well No. | Pool Na | me, Includir | g Formation | - | Kindo | (Lease Pederal or Fee | | ase No. | |
| ARNOTT RAMSAY F | 9 | JUST | TIS TUB | B DRINKA | ARD | | | B-22 | 9 | |
| Location | | | NO. | ити | 165 | .0 _ | | EAST | Line | |
| Unit Letter B | _:330 | _ Feet Fro | on The NO | Line | bas | re | t From The. | | | |
| 06 | _ 25S | Range | 37E | . NA | ΛΡ Μ , | LE | Α | | County | |
| Section 36 Township | Ρ. 200 | Kathe | | | | | | | | |
| II. DESIGNATION OF TRAN | SPORTER OF C | IL ANI | NATU | RAL GAS | e address to wh | 11 | and this f | form is so he se | <u></u> | |
| Name of Authorized Transporter of Oil | or Conde | nuie | | | | | | | - - , | |
| TEXAS NEW MEXICO PIPEL | INE | | C [| Address (City | 30X 2528, e address to wh | ich aporoved | copy of this f | orm is so be se | rd) | |
| Name of Authorized Transporter of Casing | ghead Gas 🔃 | or Dry (| (A) | P. O. C | BX 1226. | JAL. N | M 8825 | 2 | | |
| SID RICHARDSON CARBON | | Twp. | Rec | Is gas actually | | When | | | | |
| If well produces oil or liquids, jve location of tanks. | | j | i | YES | | | KNOMN | | | |
| f this production is commingled with that | from any other lease o | r pool, giv | e comming! | ing order numb | er: PC | -9 2/6 | /6/ | | | |
| V. COMPLETION DATA | | | | | | - Disease | Plue Back | Same Res'V | Diff Res'v | |
| | Oil We | n j c | Gas Well | New Well | Workover | Deepca | Ling been | | | |
| Designate Type of Completion | - (X) | 10 2001 | | Total Depth | L | l | P.B.T.D. | .t | | |
| Date Spudded | Date Compl. Ready | D TIOL | | , | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Elevations (Dr. RAB, RI, OA, SE.) | | | | | | | | Depth Casing Shoe | | |
| Perforations | | | | | | | | | | |
| | | | NC AND | CEMENTI | NG RECOR | D | <u> </u> | | | |
| | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| HOLE SIZE | CASING & | IUBING | 3126 | | | | | | | |
| | | | | | | | | | | |
| | + | | | | | | | | | |
| | | | | <u> </u> | | | <u> </u> | | | |
| V. TEST DATA AND REQUE | ST FOR ALLOY recovery of total volum | VABLE | | h ha anial to or | erceed too all | owable for the | is depth or be | for full 24 hos | es.) | |
| OIL WELL (Test must be after | recovery of local vocan | ne of loca | ou and mus | Producing M | ethod (Flow, pa | emp, gas lift, | etc.) | | | |
| Date First New Oil Run To Tank | Date of Test | | | | | | _ | | | |
| · A dT-A | Tubing Pressure Oil - Bbls. | | | Casing Pressure Water - Bbls. | | | Choke Size Gas- MCF | | | |
| Length of Test | | | | | | | | | | |
| Actual Prod. During Test | | | | | | | | | | |
| | | | | 1 | | | | | | |
| GAS WELL | | | | Thu A | - AAAA | | Gravity of | Condensate | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCF | | | | | | |
| | Tubing Pressure (Shut-m) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | | | | | | | | | | |
| | TARREST CON | (DT IA) | NCF | 1 | | 1055 | ATION | ייייי | ΩN. | |
| VI. OPERATOR CERTIFIC | CATE OF CON | (LLTTV) | HCL | | OIL CO | NSERV | AHON | ופועוטו | JIN | |
| I hereby certify that the rules and regularision have been complied with an | TO THE INCIDENCE. | | re | | | _ | | | | |
| is true and complete to the best of my | y knowledge and belief | ' . | | Date | e Approve | ed | | | | |
| | | | | łl | | | | | | |
| Jame Tyl | | | | ∥ By_ | | | | | | |
| James D. Cogburn, | Operations C | oordin | nator | - | | | | | | |
| Printed Name | | • • • • • | | Title |) | | | | | |
| 5/4/92 | | 391-16 Telephone | | | | | | | | |
| | | eJedonoog | 1 4 U. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.