

OIL CONSERVATION DIVISION

P. O. BOX 136

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-70

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (O-102) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Gulf Oil Corporation

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM
East THE LINE, SECTION 36 TOWNSHIP 25S RANGE 37E NMPM.

15. Elevation (Show whether DT, RT, GN, etc.)

3044' SL

12. County

LOG

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

EXPEND REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING WORK ☐

PLUG AND ABANDONMENT ☐

REEL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT SET ☐

OTHER Recommendation ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Log 6670'-5670'. Perf 570-80' with (2) 2" JHPS. Acidize with 1000 gals 15% NEFE HCL, (12) RCNB's. Avg pres 400#, AIR 4 BPM, ISDP vac. Swab. Acidize with 1000 gals 15% NEFE HCL. Avg pres 0#, AIR 4 BPM. Swab. Set cement retainer at 6237'. Establish rate. Squeeze with 150 sacks Class "C" with Halcad 4. Attempt to unstick packer. Found cement in tubing at 5290'. Cut tubing at 5290' and POH with tubing. Drill cement 5290'-5460'. Cut tubing at 5512', recover 222' tubing. Drill cement to 6050'. Pump 500 gals 15% NEFE. Set CIBP at 6095', cap with 35' cement. Tay cement at 6080', CIBP at 6095'. Circulate hole. Squeeze Class "H" plug 6080'-5950'. Spot 2 bbls 15% NEFE over 5698'-5898'. Acidize with 4000 gals 15% NEFE HCL, (60) RCNB's. AIR 4.5 BPM, ISDP 350#. CILH with 2-3/8" tubing, MA, perf sub, SX to 5380'. CILH with pump and rods; pump would not go. POH with rods, pump and tubing. Found bad tubing. CILH with tubing, rods and pump. Hang on, PNG. Tried to load and pressure tubing, would not load. POH with rods, pump and tubing. Test tubing in hole, found hole in tubing body. CILH with tubing, rods and pump; hang on. Pumped 1.20, 4 BW, 21 MCFPD. Complete after unsuccessful completion in Abo, returned to Tubb Drinkard zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Aron Engleman

DATE

5-11-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

MAY 13 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 12 1980
O.C.D.
HOBBS OFFICE