3518103710N W MEXICO OIL CONSERVATION COMMISSIO Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Component مات ــــــ TERNSPORTER OFERATOR PRORATION OFFICE Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Reason(s) for Filing (Creak proper box) Other (Please explain) Change in Transporter of: Dualled Justis Tubb Drinkard with New Well Dry Gas Oil existing Justis Blinebry, MC-1080-A Recompletion Condensate Casinghead Gas [_ Change in Ownership If change of ownership give name and audress of previous owner_ I. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, including Formation B-229 State Justis Tubb Drinkard 9 Arnott-Ramsay (NCT-F) 330 Feet From The North Line and 1650 Feet From The East Unit Letter B Township 25-S Range 37-E , NMEM, 36 _ Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 (address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company or Dry Gas Box 1384, Jal, New Mexico 88252 El Paso Natural Gas Company Twp. Ege. if well produces oil or liquids, 9-7-73 25-S 37-E Yes 36_ If this production is commingled with that from any other lease or pool, give commingling order number: PC-9 Same Res'v. Diff. Res'v. V. COMPLETION DATA Phys Pack New Well Gas Well Designate Type of Completion - (X) X Р.Б.Т.D. Total Depth Date Compl. Ready to Prod. Date Sxxxxd Recompleted 6782 6950' 9-7-73 <u>9-7-73</u> Top Oll/XXs Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5698' Justis Tubb Drk 3044' GL Depth Casing Shoe Perioration 6950' 5698' to 5898' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 420 sacks (Circulated) 9-5/8" 878' 12-1/4" 935 sacks (TOC at 30001) 6950 7" 8-3/4" 5650 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc., Date of Test Date First New Oil Run To Tanks Pump 9-13-73 8-7-73 Length of Test Choke Size Casing Pressure Tubing Pressure 24 hours Gas - MCF Water - Bols. Oil - Bbis. Actual Prod. During Test 50 149 barrels GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Arca Engineer.

September 13, 1973

Lease No.

APPROVED ___

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply