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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Arnett-Ramsay (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Just Tb Drk-Just Bl.
15. Elevation (Show whether DF, RT, GR, etc.) 3044' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perf additional zone in Just Bl & DC Just Tb Drk W/existing Justis Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6782' PB.

Pulled producing equipment. Dumped 9 sacks of cement on top of DR plug in Baker Model D packer at 6827'. Calculated PB at 6782'. Perforated Justis Tubb Drinkard zone in 7" casing with 2, 1/2" JHPF at 5698-5704', 5752-58', 5852-58' & 5892-98'. Perforated Justis Blinebry zone with 4, .72" JHPF at 5003-05', 5030-32' & 5070-72'. Ran treating equipment. Treated each set of Drinkard perforations with 2,000 gallons of 15% NE acid and flushed each set with 22 barrels of brine water. Total of 8,000 gallons of 15% NE acid and 88 barrels of flush. Frac treated new Justis Blinebry perforations with 750 gallons of 15% NE acid and 2,000 gallons of gel water. Average treating pressure 3400#, ISIP 500#, after 10 minutes 300#. AIR 14.7 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok set packer on long string (Justis Tubb Drinkard) of 2-3/8" tubing. Set packer at 5650' with 9000# tension. Ran short string of 2-3/8" tubing and set at 5398'. Ran rods and pump in Justis Tubb Drinkard. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brzyska TITLE Area Engineer DATE September 13, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: