rists District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Derwer DD, Arceia, NM 88210

DIZIBICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

L	REQ		-			AUTHOR		1				
Operator	TO TRANSPORT OIL AND NATURAL GA							Well API No.				
ARCO 011 and		30-025- <i>11908</i>										
P.O. Box 1710	- Hobbs.	New Mex	den 88	324	1-1710							
Reason(s) for Filing (Check proper					X Ou	het (Please exp	lain) Cha	nge Wel	1 Name	From		
New Well			Transporter o	ď: □								
Recompletion	• — — — — — —						ARNOTT RAMSAY F # 16Effective: !-!-93					
If change of operator give name and address of previous operator						·	EII	ective:		- 73		
II. DESCRIPTION OF WE	ELL AND LE	ASE										
Lease Name		Well Na	Pool Name, I	nclud	ing Formation		Kin	of Lease		Lease No.		
South Justis Unit	'' <i>H</i> ''	28	Justis	B1:	inebry Tu	ubb Drin	card	Federal or F	∞ B-	229		
Location Unit Letter	: 165	50	Feet From Th	re <i>Д</i>	<i>VORTH</i> Lin	c and 66	0 ,	eet From The	EA.	57 Line		
Section 36 To	waship 25	s I	Range	37	7E .N	MPM,	Le	a		County		
III. DESIGNATION OF T	RANSPORTE	R OF OIL	. AND NA	LTI	RAL GAS							
III., DESIGNATION OF TRANSPORTER OF OIL AND NAT					Address (Give address to which approved copy of this form is to be send)							
Texas New Mexico Pineline Company					P.O. Box 2528 - Hobbs, Address (Give address to which approved co				NM 88241-2528			
Name of Authorized Transporter of C	=				f				*	sent)		
Sid Richardson Carl		Soline I	Vp.	Ree.	Is gas actually	Nax 1226 y connected?	- Jal, When		52			
rive location of tanks.	ii	i	i_			_	<u>i 2</u>	NKNO	wn			
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or po	ol, give com	ming	ling order numb	xer:						
Designate Type of Complete	tion - (X)	Oil Well	Cas We	.0	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	1			
Elevations (DF, RKB, RT, GR, etc.)	Des (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas P	ay	· 	Tubing Depth				
erformions					<u> </u>			Depth Casin	o Orre			
						·······	·					
LION E CITE					CEMENTING RECORD							
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							· · · · · · · · · · · · · · · · · · ·					
. TEST DATA AND REQU	JEST FOR A	LLOWAB	LE					<u> </u>				
IL WELL (Test must be aft	er recovery of low			nust l	be equal to or e	xceed top allow	vable for this	depth or be fo	or full 24 hou	es)		
Date First New Oil Run To Tank	Date of Test				Producing Med	hod (Flow, pun	φ, gas lift, d	c.)				
eagth of Test	Table a Dead				Casing Pressun			Choke Size				
cedim or sear	Juding Pres	Tubing Pressure				Catang Freshire			Cervite Sitt			
Actual Prod. During Test	Oil - Bbs.	Oil - Bbls.				Water - Bbla.			Gas- MCF			
GAS WELL												
comi Prod. Test - MCF/D	Length of Te	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the beat of n	gulations of the O	d Conservation	•			IL CONS	SERVA		DIVISIO IAN -6			
/_ 10	1 (_			Approved						
Signature					Ву	ORIGINAL S			NOTX			
Jemes D. Coghurn -	Operation	s Coord	inator_		Tide :	Bins I	ma u 1150	PERVISOR				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

391-1600