Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRIC					
1000 Rio	Brazos	R4.,	Aziec	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>L</u>		TO TRA	NSPC	RTO	IL AND NA	ATURAL C				
Operator ARCO 011 and Gas	Well API No. 30-025- 11908									
Address				0021	1-1710					
P.O. Box 1710 - Reason(s) for Filing (Check proper box)		New Mex	KICO_	0024	X Ou	her (Please exp	lain) Cha	nge Wol	l Namo I	
New Well	,	Change ia	Transport	er of:	بما	······································				
Recompletion	Oil		Dry Gas	$\overline{}$			ARNOT	T RAP	45AY	F #10
Change in Operator		ad Gas 🔲	•					ective:		
If change of operator give name	Caligna	<u></u>	-				EII	ecrive:	7-7	73
and address of previous operator	4300 1 5	ACE								
II. DESCRIPTION OF WELL	, AND LE	Well No.	Pool Nan	ne, Inchu	ing Formation		Kmc	of Lease		Lease No.
South Justis Unit "	<i>H</i> "	28	Justi	ls Bl	inebry T	ubb Drini	kard	Federal or F	œ B-	229
Location Unit Letter		50							_	
							<u> </u>	ect Prom The		Line
Section 36 Towns	nip 25	\$	Range	37	7E N	MPM,	Le	a		County
III. DESIGNATION OF TRA	NSPORTE			NATU	RAL GAS	e address to w	tick annum	d name of this	Committee to the	
Name of Authorized Transporter of Oil		or Condens			1	30x 2528			•	•
Texas New Mexico Pipe Name of Authorized Transporter of Casi	nghead Gas	mpany [X]	or Dry G	u	Address (Giv	e address to w	hich approved	copy of this	form is to be	ent)
Sid Richardson Carbon	and Ga	soline_	Compa	ny	P.O. F	30x 1226	- Jal	NM 882	52	
If well produces oil or liquids,			Twp	Rge.	is gas actuall	y connected?	When	17		
rive location of tanks.	<u>i </u>		1		9	E 5	12	NKNO	wn	
If this production is commingled with that	from any oth	er lease or po	ool, give o	comming	ling order numl	ber:		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA										
Position of Completion	~~	Oil Well	Gas	Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Resv
Designate Type of Completion		<u></u>	اـــ		Total Doorh		i	Ļ	L	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, atc.)	Name of Producing Formation			·-····	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u></u>							Depth Casing Shoe		
	T	UBING, C	CASING	AND		IG RECOR	<u> </u>	,		
HOLE SIZE	CAS	SING & TUB	ING SIZ	E	DEPTH SET			SACKS CEMENT		
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									·	
	ļ					, <u></u>		ļ		
V. TEST DATA AND REQUE	ST FOR A	IIOWAT	21 6					<u> </u>		
OIL WELL (Test must be after t	21 LOV V	LLUWA A amilana af	iland ail a	ad more	he equal to or a	exceed too allow	uable for this	death as he f	or full 2d hour	=• 1
Date First New Oil Run To Tank	Date of Test		ioda ou a			hod (Flow, pur			OF JEE 24 NO.	73.7
								Choke Size		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Croke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
CAC WELL	<u> </u>			1						
GAS WELL Actual Prod. Test - MCF/D	Length of To	est	·		Bbls. Condens	ite/MMCF		Gravity of Co	odensste	
ACUME FIGURE 168 - MICHID	Leagur or 1	•		1						į
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)			.	Casing Pressure (Shut-in)			Choke Size		
- <u>-</u>										
VL OPERATOR CERTIFIC	ATE OF (COMPL	LANCE	E	0	IL CON	SERVA	TION	NIVICIO	N
I hereby certify that the rules and regula	ntions of the O	di Conservati	ios.	l		IL CON				14
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
as true and complete to the best of my a	Tionseafe me	ocue.		1	Date /	Approved		····-		
			_							
- flumb.	Less			—	By		· ·		÷ , 6	
Jemes D. Coghurn - O	pration	e Cooma	iina+-	_	_,	4		- F		
Pristed Name	VEL CLLUII	S. Loord	ide Lie	-	Title_					
	(505) 39		<u>o</u>	11110					
Des 1-1-93		Telepho	as No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Senante Borm C-104 must be filed for each pool in multiply completed wells.