

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO.
30-025-11909

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

South Justis Unit "F"

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ other ☐

2. Name of Operator

ARCO OIL and GAS COMPANY

8. Well No.

28

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet from The West Line

Section 36 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT GR, etc.)

3033 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO CIBPs @ 5150 & 5530.
3. CO with wash pipe to top of Mod "D" pkr @ 5760.
4. POH w/2-3/8 tbg fish.
5. Cut over & fish Mod "D" pkr.
6. CO to 5922 PBD.
7. Run csg integrity test.
8. Add perforations and stimulate.
9. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W Gosnell TITLE AGENT DATE 9-13-93

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 15 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 7/22/93

WELL & JOB: South Justis Unit F-28 Clean out to 5922' & Bring into unit DRILLED: 10-1961

LAST WORKOVER: 11-86

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: G.L. Creamer

TD: 5930

PBD: 5922

DATUM: Rkb-Gl 12'

TUBINGHEAD: ?

SIZE:

PRESS RATING:

| CASING: | SIZE | WEIGHT | GRADE | SET @ | SX CMT | TOC |
|----------|------------|----------------|-------------|-------|--------|------------|
| SURFACE: | 9-5/8 | 32.3 | H-40 | 838' | 300 sx | Surf |
| INTER: | | | | | | |
| PROD: | 7' & 7-5/8 | 23 & 26 & 26.4 | N-80 & J-55 | 5930' | 778 sx | 2175' (TS) |
| LINER: | SIZE | WEIGHT | GRADE | TOP | BTM | TO |

PERFORATIONS: Blinebry 4898, 4999, 5007, 09, 14, 16, 21, 23, 51, 55, 63, 65 (1JSPF) 5200-04, 5236-40, 5259-63, (2JSPF), 5344-48, 5431-33, 5451-53, (4JSPF)
Tubb/Drinkard 5784-88, 5830-34, 5846-50, (2JSPF)

TUBING: SIZE: 2-3/8 WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd
BTM'D @ 5147' JOINTS: 164 & 3 subs MISC: MA, PS, & SN. SN @ 5113'

PACKER AND MISC: Baker model "D" packer @ 5760' w/latch, seal assembly, 5 jts & piece 2-3/8 tbg above pkr TOP OF FISH @ 5580' CIBP'S @ 5530' & 5150' DV tool @ 4496'

HISTORY AND BACKGROUND: Well originally completed as dual producer in Blinebry & Tubb-Drinkard. Dual completion pulled leaving fish in hole. Set cibp @ 5530' Perf upper Blinebry and produce as single. Set cibp @ 5150' and run present completion assembly. No TAC shown in records.

SCOPE OF WORK: Clean out well to 5922' and bring into unit.

PROCEDURE

1. MIRU PU. POOH with rods and pump. ND well head. NU BOP. POOH with completion assembly.
2. RIH with 6" bit, DC's, 2-7/8" WS to top of Blinebry perfs and break circulation using bridging material. C.O. cibp's @ 5150' & 5530' to top of fish at 5580'. Circ. clean and POOH.
3. RIH with 6" shoe and W.P. clean out to top of model D packer @ 5760'. POOH Fish 2-3/8' Tbg. Cut over and fish model D packer.
4. RIH with 6" bit, DC's, and clean out to PBD 5922'. Circulate clean and POOH.
5. RIH with Baker packer. 2-7/8' WS set packer at 4850' +/- . Conduct casing integrity test of annulus to 500 psi. Pump acid clean up job. POOH
- 6. Add perforations and stimulate
Run completion assembly per F/P Engineering design.
7. RD PU TOPS.

G.L. Creamer 7/23/93

Permian Team Drilling Supervisor

[Signature] 7/23/93

Permian Drilling Team Leader

South Justis Unit "F" 28

Current Wellbore Diagram

RKB= 13' to GL

Proposed Wellbore Diagram

9 5/8" 32.3# H-40 ST&C 8rd @ 838' cmt
to sur. squeeze holes at
270,900,&915 with cmt circ.
to surface.

Current CA:
2 3/8" M.A. JT., Perf sub, Seat nipple.
164 Jts 2 3/8" 4.7# J-55 EUE 8rd thg
3 - 2 3/8" 8rd Subs 6'-4'-4'

Proposed CA:
Rod pump assembly per F/P ENG.

Current Perforations:
Blinbry 4898,4999,5007,09,14,16,21,
23,51,55,63,65,5200-04,5236-40,
5259-63,5344-48,5431-33,5451-53

Tubb/Drinkard 5784-88,5830-34,5846-50

**Perforations Added or Squeezed During
Proposed WO Operations:**

None

7" 23-26# N-80 5930-1207

7" 23-26# J-55 1207-87

7"x7 5/8" Swedge @ 87'

7 5/8" 26.4# J-55 ST&C 8rd to surface

Cmt,d W/778 Sx TOC @ 2175' (TS)

CIBP @
5150'

CIBP @
5530'

Model D
5580 @ 5760'