## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) AS SOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				NG AN ALLOW mott Ramsay "					SE 1/2	NW 1/4
	Company				(Lesse)	······································		•••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Unit	Letter	., Sec	36	т. 25-S	R. 37-E	, NMPM.,		Justia	·	Pool
	Lea	<b>a.</b>		County. Date S	Spudded	10-19-61	Date Dr	illing Co	mpleted ]]	-20-61
	ease indi			Elevation	<u> 3032.5</u>	in a second	e Prija	5930	РВТО <u><b>5</b></u> С	322
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		ם	1 4	PRODUCING INTER	VAL -					
				Perforations	<b>57</b> 84-	38 <b>'.</b> 5830-3	41, 5846	-501	Depth	
E	F	G.	H	Open Hole	None	۱۰ وجر. ۱۱۶۶۵		5929	Tubing	5766
				OIL WELL TEST -						
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			لـــــــــا	GAS WELL TEST -						
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Size	F	cet	Sax	Test After Acid	or Fracture	Treatment.	. crows	vcr/	Day; Hours	flowed
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<b>2-3/</b> 8	3 5751					500 dil run to				
						as-New Mexi				
				Gas Transporter	El Pas	O Natural G	as Compa	ny		
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I he	reby cert	tify tha	it the info	ormation given ab	ove is true	and complete to	a ha best of	f my knov	wledge.	
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