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NEW MEXICO OIL CONSERVATION COMMISSION

100 C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 5 7 47 AM '67

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT HORIZON. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Term of Lease Name Arnott Ramsay (NCT-F)
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 12
4. Location of Well UNIT LETTER E 1930 FEET FROM THE North LINE AND 220 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25S RANGE 37E	10. Field and Pool, or Wildcat Justis Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3029' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING ☐
CASING TEST AND MOUNT ICE ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Perforate and frac Upper Blinebry ☒

13. Describe operations or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Ran retrievable BP @ 5100'. Spotted 250 gal. 15% MF acid weighted w/CaCl₂. Ran Gamma ray-collar log 5100-4600'. Perforated 5046 to 5050' w/4 - 0.45" JHPF. Attempted to frac via csg. pressured to 3000 psi, formation would not break. Ran 4-1/2" tbg, spotted 500 gal 15% MF acid, set FBC @ 5023'. Applied 1000 psi on back side, broke down w/27 bbls brine water. Started frac w/8,000 gal gelled brine and 16,000# 10-20 sand. Screened out w/1,343 gals. in formation and 3696# sand. Max pres 4400 psi, min press 1350 psi, AFR 19.2 BPM. Reversed sand out tubing. Pulled 4 1/2" tbg. & ran 2-3/4" tbg. Reversed out 25' sand fillup. Recovered BP. Ran tubing and rods and tested.

On Occ potential test, pumped 68 BO, 44 BW, 178 MFG, GOR 2613, 9 x 74" SPM thru 2" tbg. in 24 hrs end 7 A.M., 5-27-67.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 2, 1967

H. F. Swannack

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: