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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| State Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| State Oil & Gas Lease No. B-229 |
| Oil Agreement Name |
| Operator Lease Name Arnett Ramsay (NCT-F) |
| Well No. 12 |
| Field and Pool, or Wildcat Justis Blinebry |
| County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. FOR SUCH PROPOSALS, USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Gulf Oil Corporation |
| 3. Address of Operator P. O. Box 980, Kermit, Texas |
| 4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25S RANGE 37E |
| 5. Elevation (Show whether DF, RT, GR, etc.) 3029' GR |

Check Appropriate Box To Indicate Nature of Notice: Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perforate & frac Upper Blinebry | CASING TEST AND REPAIR <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to set retrievable BP @ 5100' and spot 250 gallons of 15% NE acid. Run Gamma-Ray collar log and perforate from 5046' to 5050' w/four 1/2" JHPF, breakdown perforations and frac with 8,000 gallons of gelled salt water. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE May 9, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____